

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/09/2021

Submitted Date:

04/14/2021

Document Number:

688800883

FIELD INSPECTION FORM

 Loc ID 320864 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments5 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
Mercer, Lauren		Lauren.Mercer@coag.gov	
Heil, John		john.heil@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Fischer, Alex		alex.fischer@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205262	WELL	PR	07/01/2020	OW	007-06141	NIELSEN 5	EI

General Comment:

On April 9, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #5. For the most recent field inspection report of this facility, please refer to document #688800800.

Location			
Lease Road:			
Type	Access		
comment:	Well head accessed by walking through agricultural field.		
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Tank battery sign is not compliant with Rule 605.e(2).		
Corrective Action:	Install sign to comply with Rule 605.e(2).	Date:	05/14/2021
Type	WELLHEAD		
Comment:	Sign mounted to perimeter fencing for pump jack. Well head sign is not in compliance with Rule 605.d.		
Corrective Action:	Install sign to comply with Rule 605.d(1).	Date:	05/14/2021
Type	TANK LABELS/PLACARDS		
Comment:	AST is labeled with contents, capacity, and has NFPA placard.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Location signs do not have emergency services contact listed on them as required by Rule 605.d.		
Corrective Action:	Install sign to comply with Rule 605.	Date:	05/14/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	The well head is wet and stained with oil. A puddle of oil was observed surrounding the well head.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.	Date:	04/15/2021
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Post and wire perimeter fencing around pump jack and well head.		
Corrective Action:		Date:	
Equipment:			
Type: Flow Line	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			

Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.017703,-106.876876
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Secondary containment berm does not appear to have adequate capacity.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 05/14/2021

Wells Served By Facilities Above

AirsID

API Number	API Number	AirsID
007-06141		

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 205262 Type: WELL API Number: 007-06141 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On April 9, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #5. For the most recent field inspection report of this facility, please refer to document #688800800.</p> <p>Well head sign is not in compliance with Rule 605.d. Install sign to comply with Rule 605.d (1).</p> <p>Tank battery sign is not compliant with Rule 605.e(2). Install sign to comply with Rule 605.e (2). The secondary containment berm does not appear to have sufficient capacity.</p> <p>Location signs do not have emergency services contact listed on them as required by Rule 605.d.</p> <p>The well head is wet and stained with oil. A puddle of oil was observed surrounding the well head. EPS staff constructed a small soil berm to prevent migration of oil away from the well head. Control and contain spills/releases and clean up per Rule 912.a.</p>	hughesjo	04/14/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402658780	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5403339
688800884	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5403303