

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

**Submit By Other Operator**

Document Number:  
402659497

Date Received:  
04/15/2021

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 69175 Contact Name Phillip Porter

Name of Operator: PDC ENERGY INC Phone: (970) 313-5525

Address: 1775 SHERMAN STREET - STE 3000 Fax: ( )

City: DENVER State: CO Zip: 80203 Email: Phillip.Porter@pdce.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 328623

Well/Facility Name: MILLER-64N66W Well/Facility Number: 25NWNW

Location QtrQtr: NWNW Section: 25 Township: 4N Range: 66W Meridian: 6

County: WELD Field Name: WATTENBERG

Federal, Indian or State Lease Number: \_\_\_\_\_

|                     |  |  |
|---------------------|--|--|
| Survey Plat         |  |  |
| Directional Survey  |  |  |
| Srvc Eqpmt Diagram  |  |  |
| Technical Info Page |  |  |
| Other               |  |  |

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_

Longitude \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

|   |               |                  |                   |         |                                  |
|---|---------------|------------------|-------------------|---------|----------------------------------|
|   |               | FNL/FSL          |                   | FEL/FWL |                                  |
| Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:                | 650           | FNL              | 678               | FWL     |                                  |
| Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:                  | [ ]           | [ ]              | [ ]               | [ ]     |                                  |
| Current <b>Surface</b> Location <b>From</b> QtrQtr <u>NWNW</u> Sec <u>25</u>        | Twp <u>4N</u> | Range <u>66W</u> | Meridian <u>6</u> |         |                                  |
| New <b>Surface</b> Location <b>To</b> QtrQtr [ ]      Sec [ ]                       | Twp [ ]       | Range [ ]        | Meridian [ ]      |         |                                  |
| Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines: | [ ]           | [ ]              | [ ]               | [ ]     |                                  |
| Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:   | [ ]           | [ ]              | [ ]               | [ ]     | **                               |
| Current <b>Top of Productive Zone</b> Location <b>From</b> Sec [ ]                  | Twp [ ]       | Range [ ]        |                   |         |                                  |
| New <b>Top of Productive Zone</b> Location <b>To</b> Sec [ ]                        | Twp [ ]       | Range [ ]        |                   |         |                                  |
| Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:             | [ ]           | [ ]              | [ ]               | [ ]     |                                  |
| Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:               | [ ]           | [ ]              | [ ]               | [ ]     | **                               |
| Current <b>Bottomhole</b> Location              Sec [ ]      Twp [ ]                | Range [ ]     |                  |                   |         | ** attach deviated drilling plan |
| New <b>Bottomhole</b> Location              Sec [ ]      Twp [ ]                    | Range [ ]     |                  |                   |         |                                  |

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_, property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet      Surface owner consultation date \_\_\_\_\_

OTHER CHANGES

**REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name MILLER-64N66W Number 25NWNW Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

RECLAMATION

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

Attention Chris Binschus:  
A Form 10 Change of Operator was submitted through the Location ID. The associated facility remains in place for the producing BURTON /K25-67-1HN well pad and battery (Loc ID 434876). The site was accessed off CR 42 via a lease road that led south to the well. The access road and all portions of the disturbance have been fully reclaimed and returned to cropland. Please see the attached report for additional reclamation activities, details on the completed vegetation assessment, and photo documentation.

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Bradenhead Plan                             | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |
| <input type="checkbox"/> Other _____                                 |   |  |

**COMMENTS:**

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

[Empty comment box]

**Best Management Practices**

**No BMP/COA Type**

**Description**

|  |  |
|--|--|
|  |  |
|--|--|

Operator Comments:

[Empty operator comments box]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Adam Roll  
 Title: Project Scientist Email: adam.roll@confluence-cc.com Date: 4/15/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Binschus, Chris Date: 4/20/2021

**CONDITIONS OF APPROVAL, IF ANY:**

**Condition of Approval**

**COA Type**

**Description**

|       |  |
|-------|--|
| 0 COA |  |
|-------|--|

**General Comments**

| <b>User Group</b>      | <b>Comment</b>  | <b>Comment Date</b> |
|------------------------|---|---------------------|
| Reclamation Specialist | The approval of this Form 4 is an acknowledgement that the document and attachments were received. It is not an approval of the final reclamation as the outcome of the methods will be determined on the ground during an inspection at a future date. | 04/20/2021          |

Total: 1 comment(s)

**Attachment List**

| <b>Att Doc Num</b> | <b>Name</b>            |
|--------------------|------------------------|
| 402659497          | SUNDRY NOTICE APPROVED |
| 402659512          | OTHER                  |
| 402664671          | FORM 4 SUBMITTED       |

Total Attach: 3 Files