

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/16/2020 Document Number: 402524931

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10459 Contact Person: Nathan Bennett Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616 Address: 370 17TH STREET SUITE 5200 Email: nbennett@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 426723 Location Type: Production Facilities Name: Hergert Number: 1-35 Facility County: WELD Qtr: NENE Section: 35 Township: 7N Range: 67W Meridian: 6 Latitude: 40.534896 Longitude: -104.853820

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459249 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426734 Location Type: Well Site
Name: Hergert Number: 8-35
County: WELD No Location ID
Qtr Qtr: SENE Section: 35 Township: 7N Range: 67W Meridian: 6
Latitude: 40.532093 Longitude: -104.853905

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 01/30/2012
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1700
Test Date: 04/06/2017

OFF LOCATION FLOWLINE Abandonment Verification

Date: 12/10/2018

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

This flowline was abandoned and removed in two (2) separate phases. As of 12/10/2018, the flowline has been removed in its entirety.
Phase 1 - completed Spring 2018; flowline was prepped for abandonment, a portion of the flowline was removed, the remaining portion was cut and capped below ground surface.
Phase 2 - completed 12/10/2018; all remaining portions of the subject flowline was cut and pulled. Flowline has been completely removed.
A total of 1,268' of ~2" steel flowline was removed in its entirety.

OPERATOR COMMENTS AND SUBMITTAL

Comments The subject flowline was abandoned and removed in its entirety as of 12/10/2018. This form is being submitted as a December 1, 2020 update to include a gis shapefile and description of the integrity management plan and corrosion protection plan for this PREVIOUSLY ABANDONED flowline.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/16/2020 Email: nbennett@extractionog.com

Print Name: Nathan Bennett Title: Regulatory Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/20/2021

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402524931	Form44 Submitted
402524932	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)