

DAILY WORKOVER SUMMARY

REPORT DATE: COMMENTS:

Day Total:\$17,800 Cum.Total:\$100,439

Day Total:\$31.600 Cum.Total:\$132.039

10-6-90 5 hrs. flowing to frac tank. Recovered 24 BF, 100% oil.
Pressure 950/1600#. TL 1095, TR 342, TLTR 753. Well S.I.

LYCO ENERGY CORPORATION

DAILY WORKOVER SUMMARY

 PROSPECT: Energy Minerals OBJECTIVE: Niobrara
 WELL: Uhrich 33-30 PTD:
 LOCATION: Weld county, CO SPUD DATE: 9/22/90
 OPERATOR: Lyco Energy Corp. EST.COMP. DATE:

REPORT DATE: COMMENTS:

10-2-91 MIRU Gibson Rig 100. Kill well w/70 bbls of lease oil. RIH w/tubing. Tag sand @ 6850'. POOH w/tubing. RIH w/hydrostatic bailer. Stopped @ 5900'. SWIFN.

Day Total:\$2640 Cum.Total:\$2640

10-3-91 Continue RIH w/hydrostatic bailer. Clean out sand to 6996'. POOH w/tubing & bailer. RIH w/notched collar & S.N. on 220 jts of 2 3/8" tubing. S.N. @ 6872'. N.U. wellhead. Broach tubing to S.N. w/1.90" tool. Swab test recovered 45 BF. SWIFN.

Day Total:\$1495 Cum.Total:\$4135

FINAL REPORT UNTIL FURTHER OPERATIONS

3-27-95 Rig up DJR Rig 3. Kill well w/40 bbls lease oil. Tag sand @ 6944'. TOOH w/220 jts landed @ 6856'. Rig up ASAP Perf. Set CIBP @ 6830'. Dump 2 ex cement. Perf Niobrara B: 6716, 6718, 6720, 6722, 6724, 6726, 6728, 6730, 6732, 6734, 6736, 6738, 6740, 6742 (14 shots). Perf Niobrara A: 6597, 6600 1/2, 6604, 6607 1/2, 6611, 6614. TIH w/N.C., SN, 210 jts & bleest sub. Land @ 6550'. Flange up wellhead. Rig down.

Day Total:\$4125 Cum.Total:\$4125

3-28-95 Wait on Frac Job.

3-29-95 RU Halliburton. Frac Niobrara. Acid 750 gals, 15%.

Stage 1: 12000 Gal, 3225# 3.5 bpm
 Stage 2: 24000 Gal, 5396# 2.3 bpm 3-4 ppg
 Stage 3: 36000 Gal, 5437# 2.3 bpm 4-5 ppg
 Stage 4: Flush 3860 Gals. 5384#.

ISIP 3815, 5 min SIP 3406, 10 min SIP 3339, 15 min.
 SIP 3274. Total sand pumped 247,400#. TL 1795.

Day Total:\$33,000 Cum.Total:\$37,125

3-30-95 On at 8:30 a.m. w/925# TP & 1160# CP. in 23 hrs, Rec. 333 bf, trace oil. TL 1795, TR 333, TLTR 1552.

3-31-95 TP 350#, CP 1000#. Recovered 211 bbl, 50% oil in 24 hrs. TL 1795, TL 544, TLTR 1251. S.I.

LYCO ENERGY CORPORATION

DAILY WORKOVER SUMMARY

PROSPECT:	OBJECTIVE: Niobrara
WELL : Uhrich 33-30	SPUD DATE: 9/22/90
LOCATION: Greeley, CO	OPERATOR : Lyco Energy

REPORT DATE:	COMMENTS
2-26-97	MI Gibson Rig 100. Kill well. N.U. BOPs. Tag sand @ 6665'. TOOH w/tubing. TIH w/3 5/8" bit. Tag sand. RU power swivel. Broke hydraulic line. SDFN. Day Total:\$1500 Cum.Total:\$1500
2-27-97	PU power swivel to circulate sand & drill out CIBP. Started @ 6665'. Hit hard drilling @ 6685'. Drilled to 6695'. Hard drilling. TOH w/pipe & cone bit. TIH w/3 1/2 mill & tubing. SDFN. Day Total:\$2075 Cum.Total:\$3575
2-28-97	Clean out sand to top of CIBP 6830'. Drill out CIBP. Clean out to 6873'. Crushed frac sand below CIBP. Slow drilling. SDFN. Day Total:\$2640 Cum.Total:\$2640
3-1-97	Clean out sand to 6948'. Circulate hole clean. TOOH w/3 1/2 mill. TIH w/N.C., S.N. & 220 jts. Land @ 6873'. Day Total:\$2400 Cum.Total:\$8615
3-2-97	Weekend
3-3-97	Gibson made broach run & 1 swab run off bottom. Rigged down & released them. MI Lightning Wireline swab rig. IFL 2800', FL 5700', 40# casing. Recovered 40 bbl. Tubing pressure 0, final tbg pressure vacuum, final casing pressure 80#. FFL 6000'. Total 48 bbls, trace oil & sand. Day total:\$1020 Cum.total:\$9635

LYCO ENERGY CORPORATION

Daily Completion Report

Well: Ulrich #33-30 Date: 9/29/90
 Casing: Size 4 1/2 Weight 12.6 Depth 7051 PBTD 6996
 Tubing: Size 2 3/8 Weight 4.7 Depth 6690

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		
6900	6918	Code	FB		6870
6873, 6879	6884, 6888	FT FB Hys			
6892, 6898					

Total Load _____ Load Recovered _____ TLTR _____

Operations: Great Guns Wireline run
Correlation Log from 6996' PBTD
to 6300' Perseus Code with
3 1/2" coiled gun, 12 green charges, .40"
holes 6900 to 6918 2 spf and
FT. Hys 6873, 6879, 6884, 6888, 6892,
6898 1 spf MERU Gibson
Rig 100. Install 4 1/2 x 2 3/8" 3000'
flanged wellhead. RCH with
notched collar and SN on 2 1/4" to
of 2 3/8" tubing. SN at 6690'
Flange up wellhead and SWERN

Comp Rig	_____
Water	_____
Trucking	_____
Cementing	_____
Stimulation	_____
Fishing Tools	_____
Log & Perf	<u>1200</u>
Pkr & BP	_____
Circ Eqp	_____
Dirt Work	<u>3000</u>
Roustabout	<u>2000</u>
Supervision	_____
Tubing	<u>7500</u>
Battery	_____
Wellhead	<u>1100</u>
Rods & Pmp	_____
Misc	<u>3000</u>
Day Total	<u>17,800</u>
Cum Total	<u>100,439.</u>

LYCO ENERGY CORPORATION

Daily Completion Report

Well: Uhrich # 33-30 Date: 10/3/90
 Casing: Size 4 1/2 Weight 12.6 Depth 7051 PBTD 6996
 Tubing: Size 2 3/4 Weight 4.7 Depth 6690 (214 ft)

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		
6900	6918	Codell	FB	6870'	
6873, 6879, 6884, 6888		Fl Hays			
6892, 6898					

Total Load _____ Load Recovered _____ TLTR _____

Operations: Phillborton frac Codell with
46,000 gallons of crosslinked 10% KCl
water containing 150,000 # 20/40 sand
Avg Rate 12.5 BPM, Avg Pressure 5600 psi
ISIP 3650 psi, 15 min SIP 3280 psi
TL 1085

Comp Rig	<u>1000</u>
Water	<u>1000</u>
Trucking	
Cementing	
Stimulation	<u>25,000</u>
Fishing Tools	
Log & Perf	
Pkr & BP	
Circ Eqp	
Dirt Work	
Roustabout	<u>3000</u>
Supervision	
Tubing	
Battery	
Wellhead	<u>1600</u>
Rods & Pmp	
Misc	

Gallons	Stage	Pressure TBS/csg	Rate	
500	15% HCl acid	3400/3000	4	
12000	Prod	5700/3260	11	Day Total <u>31,600</u>
4000	2# 20/40	5810/3560	12	Cum Total <u>132,039</u>
4000	3# 20/40	5770/3560	12	
9000	4# 20/40	5670/3720	12.5	
9000	5# 20/40	5590/3890	12.5	
6000	6# 20/40	5590/3720	12.5	
1500	Flush	5900/3790	11.0	

LYCO ENERGY CORPORATION

Daily Completion Report

Well: Ulrich 33-30

REPORT DATE: _____
Date: ____/____/____

Casing: Size _____ Weight _____ Depth _____ PBTB _____

Tubing: Size _____ Weight _____ Depth _____

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		

Total Load _____ Load Recovered _____ TLTR _____

Operations: _____

10/4 Open Pressure 2200/2200 Open to
flow tank on 8/64 choke Rec 213 BF,
trace oil + sand Pressure 700/800#.
TL 1095, TR 213, TLTR 882.

Comp Rig _____
Water _____
Trucking _____
Cementing _____
Stimulation _____
Fishing Tools _____
Log & Perf _____
Pkr & BP _____
Circ Eqp _____
Dirt Work _____
Roustabout _____
Supervision _____
Tubing _____
Battery _____
Wellhead _____
Rods & Pmp _____
Misc _____

10/5 24 hrs flow to flow tank Rec 105 BF,
3% oil Pressure 650/1520# TL 1095,
TR 318, TLTR 777.

Day Total _____
Cum Total _____

10/6 5 hrs flow to flow tank Rec 24 BF,
100% oil Pressure 950/1600# TL 1095,
TR 342, TLTR 753. Well SI

LYCO ENERGY CORPORATION

Daily Completion Report

Well: Uharich 33-30 REPORT DATE: 10/2/91
 Casing: Size 4 1/2 Weight 12.6 Depth 7051 PBDT 6996
 Tubing: Size 2 3/8 Weight 4.7 Depth 6690 (214)

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		
<u>6873</u>	<u>6918</u>	<u>Co dell</u>			

Total Load _____ Load Recovered _____ TLTR _____

Operations: <u>MIRU Gibson Rig 100</u>	Comp Rig	<u>1040</u>
<u>Kill well with 20 bbl of base oil</u>	Water	
<u>RIH with tubing top sand at 6850</u>	Trucking	<u>230</u>
<u>POOH with tubing. RIH with</u>	Cementing	
<u>Hydrostatic boiler. Stopped at</u>	Stimulation	
<u>5900 ft SWIFN</u>	Fishing Tools	<u>520</u>
	Log & Perf	
	Pkr & BP	
	Circ Eqp	
	Dirt Work	
	Roustabout	
	Supervision	
	Tubing	<u>350</u>
	Battery	
	Wellhead	<u>500</u>
	Rods & Pmp	
	Misc	
	Day Total	<u>2640</u>
	Cum Total	<u>2640.</u>

LYCO ENERGY CORPORATION

Daily Completion Report

Well: Uhaich 33-30 REPORT DATE: 10/5/91

Casing: Size 4 1/2 Weight 12.6 Depth 7051 PBTD 6996

Tubing: Size 2 3/8 Weight 4.7 Depth 6872 (220)

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		
<u>6873</u>	<u>6918</u>	<u>Coall</u>			

Total Load _____ Load Recovered _____ TLTR _____

Operations: Continue RTH with
Hydrostatic bailer Clean out sand
to 6996'. PCDH with tubing and
bailer. RTH with notched collar
and SN on 220 ft of 2 3/8. SN
at 6872. NO well head. Branch
tubing to SN with 1.90"
Swab test recovered 45 BF
SWEFN

Comp Rig	<u>1495</u>
Water	
Trucking	
Cementing	
Stimulation	
Fishing Tools	
Log & Perf	
Pkr & BP	
Circ Eqp	
Dirt Work	
Roustabout	
Supervision	
Tubing	
Battery	
Wellhead	
Rods & Pmp	
Misc	

Day Total 1495

Cum Total 4135

LYCO ENERGY CORPORATION

Daily Completion Report

Well: UAKICH 33-30 Date: 3/27/95

Casing: Size 4 1/2 Weight _____ Depth _____ PBTB _____

Tubing: Size 2 3/8 Weight _____ Depth _____

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		
6900	6918	CODELL			CIBP - 6830

Total Load _____ Load Recovered _____ TLTR _____

Operations: Rig up BJR Rig #3
Kill well 40 bbls 10% oil.
Tag sand at 6944 TOOH
220 ft landed at 6856.
Rig up ASAP PERF.
SET CIBP AT 6830
Dump 25K CEMENT.
PERF No B - 6716, 18, 20, 22
24, 26, 28, 30, 32, 34, 36, 38, 40, 42
(14 shots)
PERF No A 6597 6600 1/2 6604
6607 1/2 6611, 6614.

Comp Rig	<u>\$1700</u>
Water	_____
Trucking	_____
Cementing	_____
Stimulation	_____
Fishing Tools	_____
Log & Perf	<u>2125</u>
Pkr & BP	_____
Circ Eqp	_____
Dirt Work	_____
Roustabout	_____
Supervision	_____
Tubing BLNST SUB	<u>300</u>
Battery	_____
Wellhead	_____
Rods & Pmp.	_____
Misc	_____
Day Total	<u>\$4125</u>
Cum Total	_____

TIH WITH NC SN 210 ft BLNST SUB
land AT 6550'. FLANGE up WELLHEAD. Rig down

LYCO ENERGY CORPORATION

Daily Completion Report

Well: Uhrich 33-30 Date: 3/24/95

Casing: Size 4 1/2 Weight _____ Depth _____ PBTB _____

Tubing: Size 2 3/8 Weight _____ Depth _____

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		

Total Load _____ Load Recovered _____ TLTR _____

Operations: RV Hailburton
FNAC Niobrara
Acid 750 gals 15%
Stage #1 Acid 12000 gals 3225' 35 bpm
Stage #2 3-4 gpg 24000 gals 5396' 23 bpm
Stage #3 4-5 gpg 36000 gals 5437' 23 bpm
Stage #4 Flush 3860 5384'

Comp Rig	_____
Water	_____
Trucking	_____
Cementing	_____
Stimulation	_____
Fishing Tools	_____
Log & Perf	_____
Pkr & BP	_____
Circ Eqp	_____
Dirt Work	_____
Roustabout	_____
Supervision	_____
Tubing	_____
Battery	_____
Wellhead	_____
Rods & Pmp	_____
Misc	_____

Day Total \$133,000
 Cum Total \$33,000

Isip - 3815
5 min 3406
10 min 3339
15 min 3274

TOTAL LOAD TO RECOVER 1795 BBLS
TOTAL SAND PUMPED 247,400 #

LYCO ENERGY CORPORATION

Daily Completion Report

Well: Ulrich 33-30 Date: / /

Casing: Size Weight Depth PBTD

Tubing: Size Weight Depth

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		

Total Load Load Recovered TLTR

Operations:

3/30/95 8:30 am TP 925#, CP 1160# alot sand
 12/64 choke. Rec 61 bbls
 9:30 am TP 610#, CP 660# sand, TP 90
 22 hrs 600/650 Rec 243 bbls.
 trace oil TL 1795, TR 333, TLTR 1552

Comp Rig	_____
Water	_____
Trucking	_____
Cementing	_____
Stimulation	_____
Fishing Tools	_____
Log & Perf	_____
Pkr & BP	_____
Circ Eqp	_____
Dirt Work	_____
Roustabout	_____
Supervision	_____
Tubing	_____
Battery	_____
Wellhead	_____
Rods & Pmp	_____
Misc	_____

3/31/95 TP 350, CP 1000# Rec 211 bbls, 50% oil
 in 24 hrs. TL 1795, TR 544, TLTR 1251. SI

Day Total _____

Cum Total _____

LYCO ENERGY CORPORATION

Daily Completion Report

Well: UHRICH 33-30 Date: 2/26/97

Casing: Size _____ Weight _____ Depth _____ PBTB _____

Tubing: Size _____ Weight _____ Depth _____

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		

Total Load _____ Load Recovered _____ TLTR _____

Operations: <u>M1</u>	<u>Tubson Rig 100</u>	<u>Comp Rig</u>	<u>1226.00</u>
<u>KILL WELL</u>	<u>NU BOP's</u>	<u>Water</u>	_____
<u>2 1/2" tubing</u>	<u>TIH WITH</u>	<u>Trucking</u>	_____
<u>3 5/8 bit</u>	<u>tag sand</u>	<u>Cementing</u>	_____
<u>Rig up & power swivel</u>		<u>Stimulation</u>	_____
<u>Broke hydraulic line SPEN</u>		<u>Fishing Tools</u>	_____
		<u>Log & Perf</u>	_____
		<u>Pkr & BP</u>	_____
		<u>Circ Eqp</u>	_____
		<u>Dirt Work</u>	_____
		<u>Roustabout</u>	_____
		<u>Supervision</u>	_____
		<u>Tubing</u>	_____
		<u>Battery</u>	_____
		<u>Wellhead</u>	_____
		<u>Rods & Pmp</u>	_____
		<u>Misc</u>	_____

Day Total \$11500

Cum Total _____

LYCO ENERGY CORPORATION

Daily Completion Report

Well: Uhrich 33-30

Date: 2/27/92

Casing: Size 4 1/2 Weight _____ Depth _____ PBTB _____

Tubing: Size 2 3/8 Weight _____ Depth _____

Perforations:

From	To	Formation	Tools: Type	Setting Depth
6592	6742	NLO		
6900	6918	CODEV		

Total Load _____ Load Recovered _____ TLTR _____

Operations: Pick up Power Swivel

To Circ SAND + Drill out CIBP

STARTED AT 6665- HIT HARD DRILLING

6685' Drilled to 6695- HARD DRILLING

TO 71 W/ P.I.P. + Conn BIT T.H.

With 3 1/2 inch + Tubing

Shut Down For Night

Comp Rig	1500.00
Water	
Trucking	
Cementing	
Stimulation	
Fishing Tools	
Log & Perf	
Pkr & BP	
Circ Eqp	
Dirt Work	400.00
Roustabout	
Supervision	
Tubing	
Battery	
Wellhead	
Rods & Pmp	
Misc Bel	175.00

Day Total 2075

Cum Total 3575

LYCO ENERGY CORPORATION

Daily Completion Report

Well: UHRICH 33-30

Work done 2-28-97
REPORT DATE: _____
Date: ____/____/____

Casing: Size _____ Weight _____ Depth _____ PBTD _____

Tubing: Size _____ Weight _____ Depth _____

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		
6900	6918	Correll			

Total Load _____ Load Recovered _____ TLTR _____

Operations: CLEAN OUT SAND
TO TOP OF CIBP (6830).
Dull out CIBP CLEAN
OUT TO 6873. Crushed
fine sand below CIBP.
Slow drilling. SDFN.

Comp Rig	1440
Water	
Trucking	
Cementing	
Stimulation	
Fishing Tools	
Log & Perf	
Pkr & BP	
Circ Eqp	\$1000
Dirt Work	
Roustabout	
Supervision	
Tubing	
Battery	
Wellhead	
Rods & Pmp	
Misc	200
Day Total	2640 ⁰⁰
Cum Total	6215

LYCO ENERGY CORPORATION

Daily Completion Report

Well: UHRICH 33-30 REPORT DATE: 3-1
Date: 3 / 2 / 97

Casing: Size _____ Weight _____ Depth _____ PBD _____

Tubing: Size _____ Weight _____ Depth _____

Perforations:		Formation	Tools: Type	Setting Depth
From	To			
<u>6900</u>	<u>6918</u>	<u>Codell</u>		

Total Load _____ Load Recovered _____ TLTR _____

Operations: CLEAN OUT SAND TO 6948. Circ hole CLEAN. TOOL WITH 3 1/2 mill. TIH WITH NCSN 220ft. land at 6873.

Comp Rig	<u>1400</u>
Water	
Trucking	
Cementing	
Stimulation	
Fishing Tools	
Log & Perf	
Pkr & BP	
Circ Eqp	<u>1000</u>
Dirt Work	
Roustabout	
Supervision	
Tubing	
Battery	
Wellhead	
Rods & Pmp	
Misc	
Day Total	<u>\$2400</u>
Cum Total	<u>8615.</u>

LYCO ENERGY CORPORATION

Daily Completion Report

Well: Ulrich 33-30 Date: 3/3/97

Casing: Size 4 1/2 Weight 11.6 Depth PBTD

Tubing: Size 2 3/8 Weight Depth

Perforations:		Formation	Tools:		Setting Depth
From	To		Type		
6597	6742	N10			
6900	6918	CO Den			

Total Load Load Recovered TLTR

Operations: J-W Gibson made
Breach Run + 1 Swabb run
off Bottom Rigged Down + Released
moved in Lighting Wire line
Swabb rig
IFL 2800'
FL 5700' 40# casing
Recovered 40 Bbl TP.O
RTD Vac
ECP 80#
FL 6000'
Total 48 Bbl - Tr oil +
sand

SWABB RIG	
Comp Rig	1020
Water	
Trucking	
Cementing	
Stimulation	
Fishing Tools	
Log & Perf	
Pkr & BP	
Circ Eqp	
Dirt Work	
Roustabout	
Supervision	
Tubing	
Battery	
Wellhead	
Rods & Pmp	
Misc	
Day Total	1020
Cum Total	9635