



# Job Summary

Ticket Number	Ticket Date
TN# <b>BCO-2103-0043</b>	<b>3/25/2021</b>

COUNTY	COMPANY	API Number
<b>WELD (CO)</b>	<b>NOBLE ENERGY</b>	<b>512326284</b>
WELL NAME	RIG	JOB TYPE
<b>GUTTERSEN-USX CC 17-17</b>	<b>Rigless</b>	<b>CM-P2A-TEMP</b>
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
<b>40.315708 -104.457235</b>	<b>Jeff Kopp</b>	<b>Tyson Hamacher</b>

EMPLOYEES		
James Mc	Gemeyel	
Troy T		
Phil S		

WELL PROFILE			
Max Treating Pressure (psi):	3000	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4 1/2	11.6		0	6793		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2 3/8	4.7		0	6392		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

Stage 1:	From Depth (ft):	6392	To Depth (ft):	6793
	Type: Quartz Pack			
	Volume (sacks):	N/A	Volume (bbls):	5
	Cement & Additives:	Density (ppg)	Yield (ft^3/sk)	Water Req
	Quartz Pack	17.9		

Stage 2:	From Depth (ft):	<div></div>	To Depth (ft):	<div></div>
	Type:			
	Volume (sacks):	<div></div>	Volume (bbls):	<div></div>
	Cement & Additives:	Density (ppg)	Yield (ft^3/sk)	Water Req

Stage 3:	From Depth (ft):		To Depth (ft):		
	Type:				
	Volume (sacks):		Volume (bbls):		
Cement & Additives:			Density (ppg)	Yield (ft^3/sk)	Water Req

Stage 4:

From Depth (ft):

To Depth (ft):

Type:

Volume (sacks):

Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

## SUMMARY

Preflushes:	130 bbls of Fresh Water	Calculated Displacement (bbl):	24.7	Stage 1	Stage 2
		Actual Displacement (bbl):	24.7		
Total Preflush/Spacer Volume (bbl):	130	Plug Bump (Y/N):	N/A	Bump Pressure (psi):	N/A
Total Slurry Volume (bbl):	5	Lost Returns (Y/N):	N	(if Y, when)	
Total Fluid Pumped	135				
Returns to Surface:					

Job Notes (fluids pumped / procedures / tools / etc.):

Pressure tested lines to 3103psi. Pumped fresh water for 130bbls. Shut down and pumped 5bbls of quartz pack then displaced 24.7bbls of fresh water. Shut down and swapped to backside and did a 500psi pressure test.

Customer Representative Signature:

Thank You For Using  
NexTier Completion Solutions



Customer:	NOBLE ENERGY	Date:	25-Mar-21	Serv. Supervisor:	Jeff Kopp		
Cust. Rep.:	Tyson Hamacher	Ticket #:	BCO-2103-0043	Serv. Center	Brighton - 3021		
Well Name:	GUTTERSEN-USX CC 17-17	API Well #:	512326284	County:	WELD (CO)	State:	COLORADO
Well Type:	Oil	Rig:	Rigless	Type of Job:	CM-P2A-TEMP		

[illegible]

OPEN HOLE DATA			TUBULAR DATA									
						SIZE WEIGHT	THRD	DEPTH (ft)	GRADE	ID (in)	BURST (psi)	COLLAPSE (psi)
Ambient Tmp.	Bulk Tmp.	Slurry 1 Tmp.	Slurry 2 Tmp.	Slurry 3 Tmp.	Slurry 4 Tmp.	2 3/8 4.7#		6392	J-55	2	N/A	N/A
22.0 °F	N/A	N/A	N/A	N/A	N/A							

4.5 in. 11.6# ( 0 to 6,793 ft)	TOP	BTM	SPF	SIZE	SHOE	FLOAT	STAGE	ACP
	6743	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	N/A	N/A	N/A	N/A				

TYPE	DENSITY	VOLUME	TYPE	DENSITY	(psi)	(psi)	(psi)	Chlorides (ppm)	Mix H2O pH	Temp	WATER LOSS (bbl)
H2O	8.3 ppg	24.7 bbl	H2O	8.3 ppg	N/A	N/A	3000	N/A	N/A	N/A	260

Comments/Additional Details:
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Date \_\_\_\_\_

