

**FREMONT ENVIRONMENTAL INC.**

June 13, 2018

Mr. Kris Neidel  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Subject:      **Ground Water Monitoring Report**  
Margaret Spaulding Water Treatment Site  
SW ¼ SE ¼ Sec 28, T9N, R81W  
Jackson County, Colorado  
Fremont Project No. C016-119

Dear Mr. Neidel:

Enclosed please find a copy of the above referenced Ground Water Monitoring Report for the Margaret Spaulding site in Jackson County, Colorado. The enclosed report describes monitoring and sampling efforts to assess ground water quality at the site. Please contact me at (303) 956-8714 if you require any additional information.

Fremont appreciates the opportunity to provide this service.

Sincerely,  
**FREMONT ENVIRONMENTAL INC.**

A handwritten signature in blue ink, appearing to read "Paul V. Henahan", with a stylized flourish at the end.

Paul V. Henahan, P.E.  
Senior Consultant

Enclosure

**GROUND WATER MONITORING REPORT**  
**COLORADO OIL AND GAS CONSERVATION COMMISSION**  
**MARGARET SPAULDING WATER TREATMENT SITE**  
**JACKSON COUNTY, COLORADO**  
**FREMONT PROJECT NO. C016-119**

**Prepared by:**

**Fremont Environmental Inc.**  
**1759 Redwing Lane**  
**Broomfield, CO 80020**  
**(303) 956-8714**

**June 13, 2018**

**TABLE OF CONTENTS**

1.0 INTRODUCTION ..... 1

2.0 BACKGROUND INFORMATION ..... 1

    2.1 Site Location ..... 1

    2.2 Site History ..... 1

3.0 GROUND WATER MONITORING AND REMEDIATION ACTIVITIES ..... 2

    3.1 Ground Water Level Measurements ..... 2

    3.2 Ground Water Sampling and Analysis ..... 2

4.0 DISCUSSION ..... 3

5.0 REMARKS ..... 3

**Table**

Table 1:      Summary of Ground Water Chemistry and Elevation Data

**Figures**

Figure 1:      Site Location Map

Figure 2:      Site Map

Figure 3:      Ground Water Contour Map

Figure 4:      Ground Water Chemistry Map

**Appendices**

Appendix A:      Sampling Plan

Appendix B:      Historical Ground Water Data

Appendix C:      Laboratory Documentation

**GROUND WATER MONITORING REPORT**  
**COLORADO OIL AND GAS CONSERVATION COMMISSION**  
**MARGARET SPAULDING WATER TREATMENT SITE**  
**JACKSON COUNTY, COLORADO**  
**FREMONT PROJECT NO. C016-119**

**1.0 INTRODUCTION**

The purpose of this document is to present ground water quality data at the out-of-service Margaret Spaulding Water Treatment site in Jackson County, Colorado. Fremont Environmental Inc. (Fremont) was retained by the Colorado Oil and Gas Conservation Commission (COGCC) to collect ground water samples and submit these samples to a third-party laboratory for analyses.

**2.0 BACKGROUND INFORMATION**

**2.1 Site Location**

The Margaret Spaulding Water Treatment site is located approximately 11 miles west of Walden, Colorado in Jackson County as shown on Figure 1. The site is located in a rural and agricultural area approximately 1.5 miles southwest of the intersection of County Road 12 and County Road 16. The location is further described as the SW  $\frac{1}{4}$  of the SE  $\frac{1}{4}$  of Section 28, Township 9N, Range 81W.

**2.2 Site History**

The site is a former water treatment and disposal facility for the Margaret Spaulding 4 and 4B wells. The site facilities include above ground storage tanks, water treatment pits, buried and above ground piping, and various buildings. The two wells on this pad were drilled in 1972 to a depth of approximately 2,400 feet. The facilities have been owned and operated by Lone Pine Gas, Inc. and CM Production, LLC.

### **3.0 GROUND WATER MONITORING AND REMEDIATION ACTIVITIES**

#### **3.1 Ground Water Level Measurements**

Ground water levels were measured in the six monitoring wells on May 24, 2018 in accordance with the Sampling Plan included in Appendix A. The data are summarized in Table 1.

Water table contours inferred from the May 2018 data are illustrated on Figure 3. Based on these data, ground water is inferred to flow to the north. The water table gradient was calculated at approximately 0.006 feet per foot (ft/ft) for the May 2018 data.

#### **3.2 Ground Water Sampling and Analysis**

Ground water samples were collected from the six monitoring wells on May 24, 2018 to monitor the magnitude and extent of ground water impacts at the site. The ground water samples were submitted to Summit Scientific Inc. in Golden, Colorado for analyses of benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method 8260C. In addition, each sample was analyzed for total petroleum hydrocarbons – gasoline range organics (TPH-GRO), TPH – diesel range organics (TPH-DRO), sulfate, chloride and total dissolved solids (TDS). The ground water chemistry data is illustrated on Figure 4.

The laboratory data indicate that all of the petroleum hydrocarbon constituents were below their respective COGCC Table 910-1 limits for the six wells for the May 2018 sampling event. The ground water analytical data are summarized in Table 1. A copy of the laboratory reports, quality control data, and chain-of-custody documentation are presented in Appendix B.

#### **4.0 DISCUSSION**

Ground water samples were collected from the six existing monitoring wells at the subject property. As described above, all petroleum hydrocarbon constituents were less than their respective COGCC Table 910-1 limits.

#### **5.0 REMARKS**

The discussion and conclusions contained in this report represent our professional opinions. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

This report was prepared by **FREMONT ENVIRONMENTAL INC.**



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Paul V. Henahan, P.E.

Senior Consultant

6/13/18  
Date\_\_\_\_\_

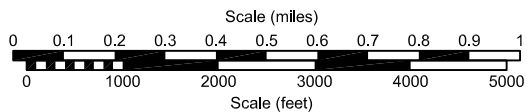
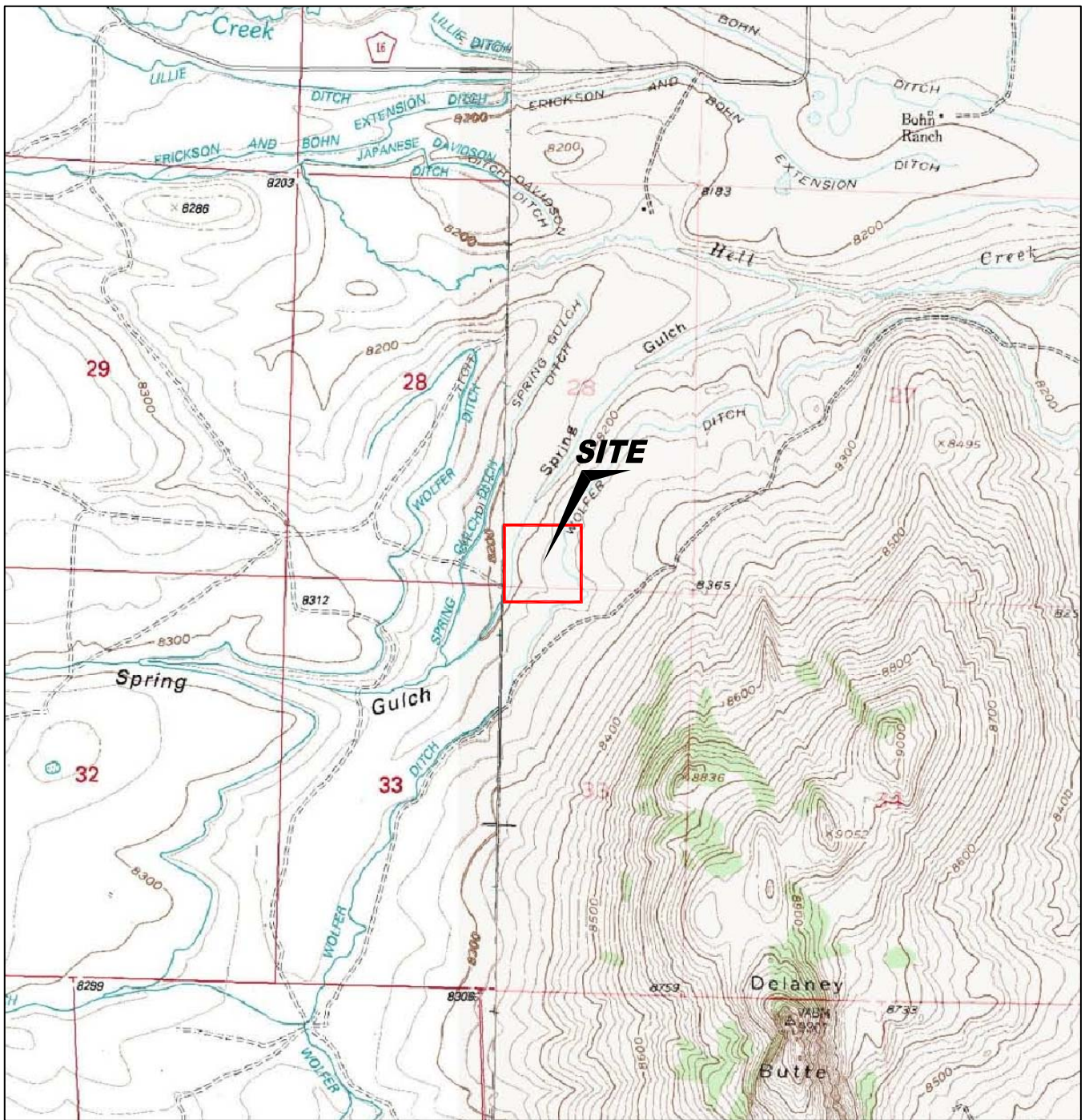
## TABLE

TABLE 1  
SUMMARY OF GROUND WATER ELEVATION DATA AND CHEMISTRY DATA  
COLORADO OIL AND GAS CONSERVATION COMMISSION  
MARGARET SPAULDING WATER TREATMENT SITE - JACKSON COUNTY, COLORADO  
FREMONT PROJECT NO. C016-119

SAMPLE LOCATION	DATE	BENZENE (µg/L)	TOLUENE (µg/L)	ETHYL BENZENE (µg/L)	TOTAL XYLENES (µg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	SULFATE (mg/L)	CHLORIDE (mg/L)	TDS (mg/L)	TOC ELEVATION (feet)	DEPTH TO GROUND WATER (ft)	GROUND WATER ELEVATION (ft)	FREE PRODUCT THICKNESS (ft)
MW-1	07/07/15	2.1	<0.20	8.8	<0.46	339	16	1.2	2.3	316	8227.34	20.13	8207.21	NP
	11/18/15	<1.0	<5.0	<1.0	<3.0	<0.5	1.5	<5.0	8.29	351		23.84	8203.50	NM
	10/17/16	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	6.17	2.45	196		23.63	8203.71	NP
	05/01/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	3.3	<1.0	145		23.86	8203.48	NP
	10/17/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	4.71	1.43	199		23.60	8203.74	NP
	05/24/18	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	34.2	<1.0	175		19.79	8207.55	NP
MW-2	07/07/15	<0.20	<0.20	<0.20	<0.46	<25	1.54	5.6	1	183	8219.87	11.16	8208.71	NP
	11/18/15	<1.0	<5.0	<1.0	<3.0	<0.5	0.267	<5.0	6.37	55		15.05	8204.82	NM
	10/17/16	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	4.56	<1.0	91.3		14.85	8205.02	NP
	05/01/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	3.68	1.13	126		14.87	8205.00	NP
	10/17/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	3.18	0.24	114		14.75	8205.12	NP
	05/24/18	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	10.7	<1.0	62.1		10.14	8209.73	NP
MW-3	07/07/15	<0.20	<0.20	<0.20	<0.46	<25	<0.17	3.6	0.61	115	8229.00	18.60	8210.40	NP
	11/18/15	<1.0	<5.0	<1.0	<3.0	<0.5	<0.10	<5.0	7.08	120		23.80	8205.20	NM
	10/17/16	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	2.89	<1.0	72.2		23.63	8205.37	NP
	05/01/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	6.24	1.95	152		23.60	8205.40	NP
	10/17/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	1.29	0.47	97.5		23.57	8205.43	NP
	05/24/18	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	6.07	1.07	95.3		17.59	8211.41	NP
MW-4	07/07/15	<0.20	<0.20	<0.20	<0.46	<25	<0.17	5	1.20	112	8235.71	26.65	8209.06	NP
	11/18/15	<1.0	<5.0	<1.0	<3.0	<0.5	<0.10	<5.0	1.27	88		31.52	8204.19	NM
	10/17/16	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	4.75	<1.0	97.5		31.34	8204.37	NP
	05/01/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	5.7	2.66	155		31.49	8204.22	NP
	10/17/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	0.11	4.07	201		31.40	8204.31	NP
	05/24/18	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	7.52	3.97	118		25.90	8209.81	NP
MW-5	07/07/15	<0.20	<0.20	<0.20	<0.46	<25	0.909	11.5	1.40	228	8244.96	36.35	8208.61	NP
	11/18/15	<1.0	<5.0	<1.0	<3.0	<0.5	0.502	NS	NS	NS		41.20	8203.76	NM
	10/17/16	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	17.0	1.27	131		40.97	8203.99	NP
	05/01/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	14.1	3.97	204		41.25	8203.71	NP
	10/17/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	16.0	1.16	191		41.18	8203.78	NP
	05/24/18	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	67	2.76	336		35.90	8209.06	NP
MW-6	07/07/15	<0.20	<0.20	<0.20	<0.46	<25	0.521	8.4	4.70	178	8242.23	30.76	8211.47	NP
	11/18/15	<1.0	<5.0	<1.0	<3.0	<0.5	0.146	5.74	8.73	136		35.75	8206.48	NM
	10/17/16	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	6.06	1.74	110		35.64	8206.59	NP
	05/01/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	7.54	2.09	185		35.30	8206.93	NP
	10/17/17	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	5.18	1.43	157		35.73	8206.50	NP
	05/24/18	<1.0	<1.0	<1.0	<1.0	<0.5	<5.0	53.8	1.69	118		28.66	8213.57	NP
Table 910-1 Limits		5	560	700	1,400	None	None	<1.25 x BG	<1.25 x BG	<1.25 x BG				



## **FIGURES**



USGS 7.5 MINUTE SERIES (TOPOGRAPHIC)

Figure 1  
SITE LOCATION MAP

**Margaret Spaulding Treatment Site**  
SW SE Section 28, T9N, R81W  
Jackson County, Colorado

Project No.  
**C016-119**

Prepared by  
**JMA**

Drawn by  
**JMA**

Date  
**6/7/18**

Reviewed by  
**PH**

Filename  
**16119T**







LEGEND

MONITORING WELL

PRODUCTION WELL

FENCE LINE

BUILDING

ABOVE GROUND STORAGE TANK

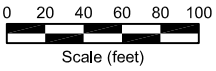


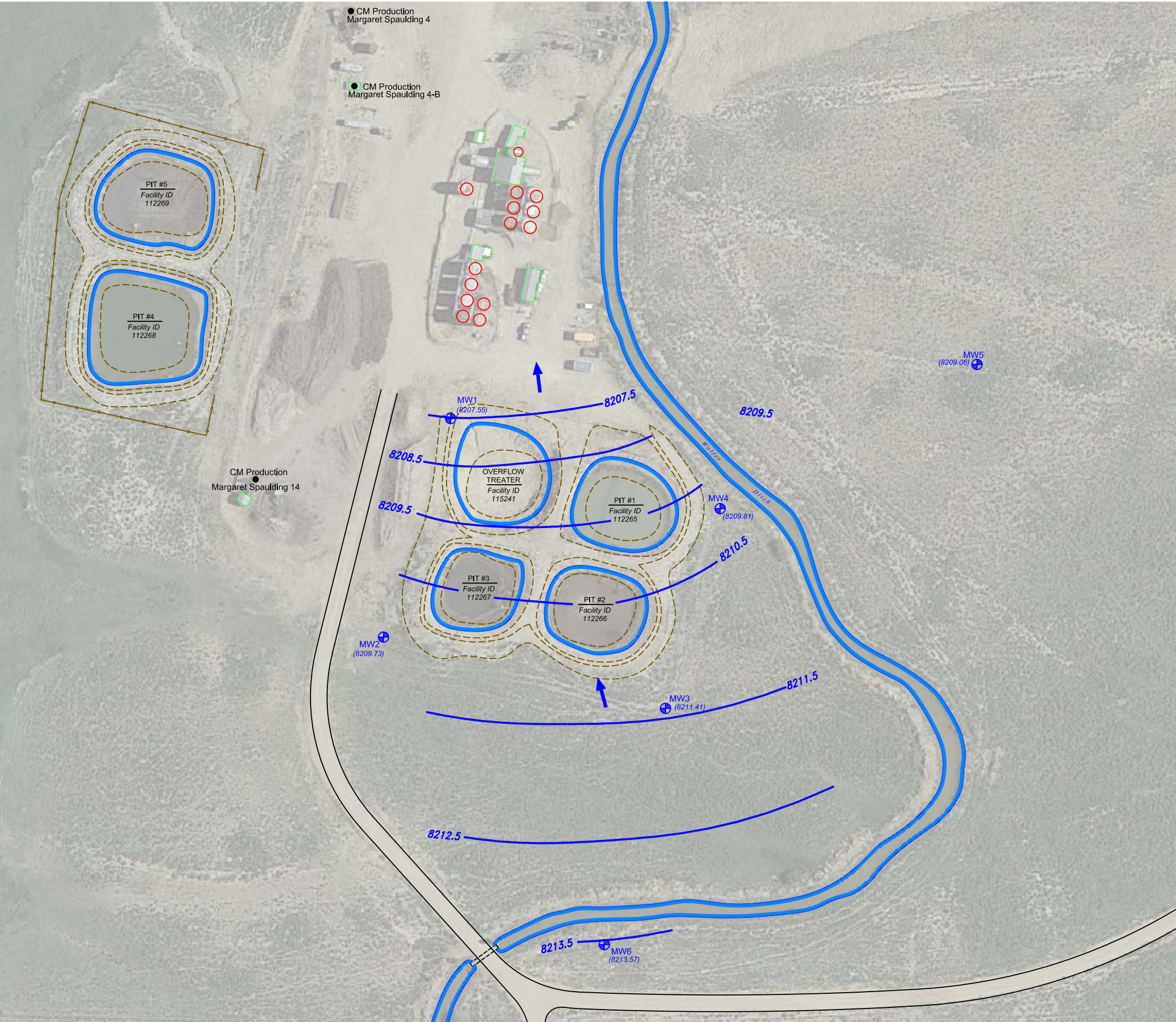
Figure 2  
SITE MAP

Margaret Spaulding Treatment Site  
SW SE Section 28, T9N, R81W  
Jackson County, Colorado






Project No. C016-119	Prepared by JMA	Drawn by JMA
Date 6/7/18	Reviewed by PH	Filename 16119Q

REMONT  
ENVIRONMENTAL


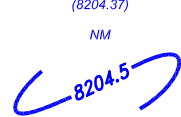




LEGEND



MONITORING WELL  
PRODUCTION WELL  
FENCE LINE  
BUILDING  
ABOVE GROUND STORAGE TANK



(8204.37)  
NM  
NOT MEASURED  
WATER TABLE CONTOUR  
GROUND WATER FLOW DIRECTION

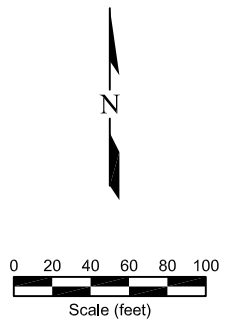

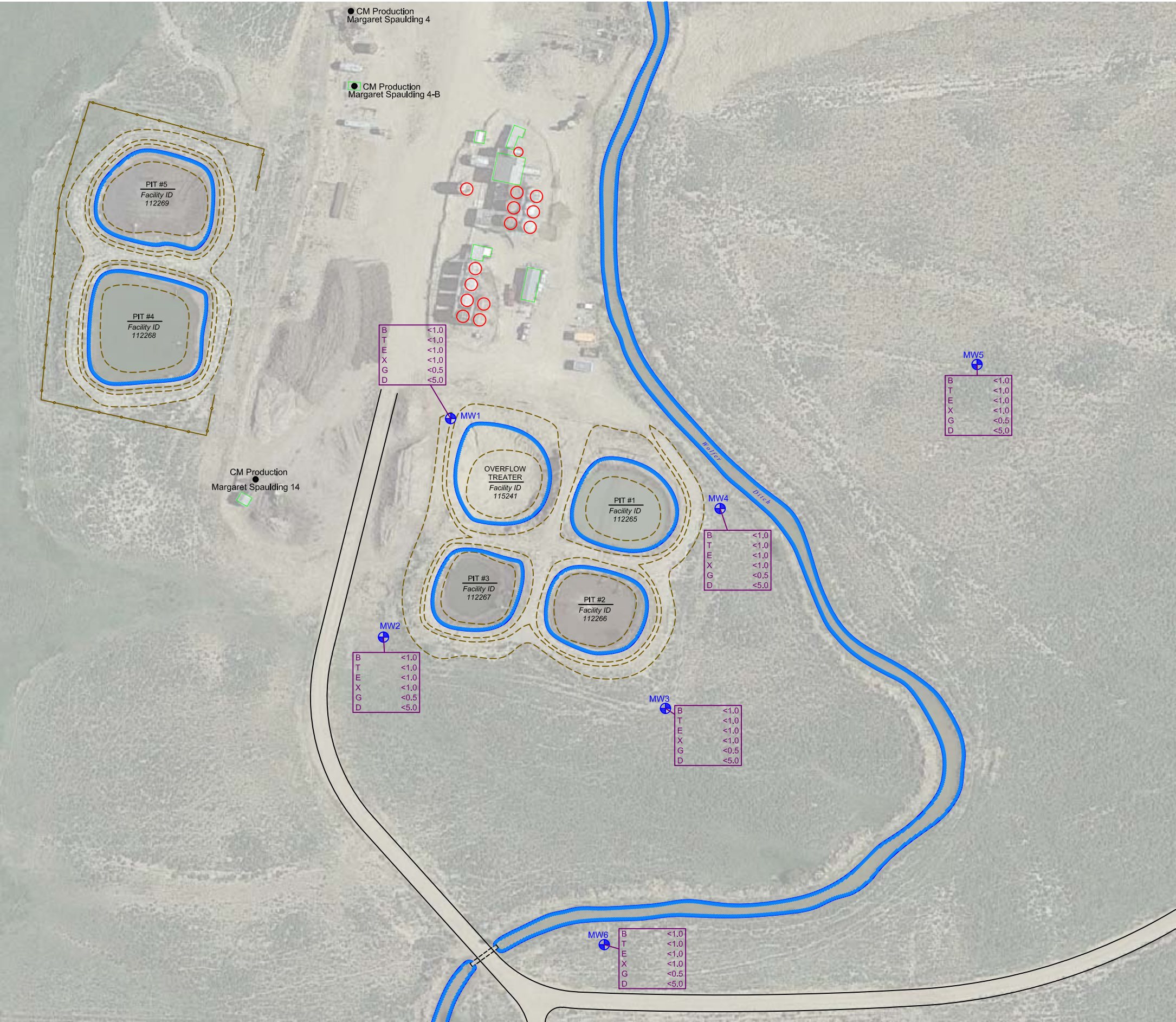


Figure 3  
INFERRED GROUNDWATER CONTOUR  
May 24, 2018

Margaret Spaulding Treatment Site  
SW SE Section 28, T9N, R81W  
Jackson County, Colorado

Project No. C016-119	Prepared by JMA	Drawn by TDA	
Date 6/7/18	Reviewed by PH	Filename 16119Q	





LEGEND

MONITORING WELL

PRODUCTION WELL

FENCE LINE

BUILDING

ABOVE GROUND STORAGE TANK

B	<1.0	BENZENE (ug/L)
T	<1.0	TOLUENE (ug/L)
E	<1.0	ETHYLBENZENE (ug/L)
X	<1.0	TOTAL XYLENES (ug/L)
G	<0.5	TPH as gasoline (mg/L)
D	<5.0	TPH as diesel (mg/L)

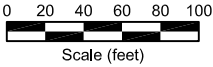


Figure 4

GROUND WATER CHEMISTRY MAP

May 24, 2018

Margaret Spaulding Treatment Site

SW SE Section 28, T9N, R81W

Jackson County, Colorado

Project No.

C016-119

Prepared by

JMA

Drawn by

TDA

Date

6/7/18

Reviewed by

PH

Filename

16119Q

**APPENDIX A**

**SAMPLING PLAN**

## SAMPLING METHODS AND PROCEDURES

### Water Level Measurements

All ground water level measurements will be obtained using an electric measuring device, which indicates when a probe is in contact with ground water. Measurements will be obtained by lowering the device into the well until the water surface had been encountered, and by measuring the distance from the top of the inside riser pipe to the probe. All of the measurements will be recorded to the nearest 0.01 ft. To minimize cross-contamination, the water level indicator will be decontaminated with isopropyl alcohol or distilled water between each well.

### Monitoring Well Sampling

All monitoring wells were sampled from the “cleanest” to the “most contaminated” according to the protocols listed below.

#### Field Protocol

- |        |  |
|--------|--|
| Step 1 | Measure water level in each well.  |
| Step 2 | Purge each monitoring well by evacuating a minimum of three well bore volumes using a disposable polyethylene bailer.    |
| Step 3 | Collect water samples using a disposable polyethylene bailer.  |
| Step 4 | Cool samples to approximately 4°C for transportation.  |
| Step 5 | Store water samples and transport to a specific laboratory, following all documentation and chain-of-custody procedures. |

Upon completion of ground water sampling, a chain-of-custody log will be completed. Chain-of-custody records include the following information: project, project number, shipped by, shipped to, suspected hazard, sampling point, location, field identification number, date collected, sample type, number of containers, analysis required, and sampler's signature.

The chain-of-custody records will be shipped with the samples to the laboratory. Upon arrival at the laboratory the samples will be checked in and signed by the appropriate laboratory personnel. Laboratory identification numbers will be noted on the chain-of-custody record. Upon completion of the laboratory analysis, the completed chain-of-custody record will be returned to the project manager.

### **Analytical Methods**

The following list identifies the various chemical constituents and analytical methods which will be used for their quantification.

<u>Chemical Parameter</u>	<u>Method</u>
Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX)	EPA Method – 8260C



**APPENDIX B**

**HISTORICAL GROUND WATER DATA**

**Appendix B - Historical Analytical Results**  
**Groundwater Analytical Results**  
**Summary of Volatile Organic Compounds and Total Petroleum Hydrocarbons**  
**CM Production Inc. - Lone Pine Field Pits**

Station ID#	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)	GRO (mg/L)	DRO (mg/L)
<b>COGCC 910-1</b>		<b>0.005</b>	<b>0.56</b>	<b>0.7</b>	<b>1.4</b>	<b>N/A</b>	<b>N/A</b>
MW-1	4/17/2012	< 0.002	< 0.002	< 0.002	< 0.004	< 0.05	4.3
	1/8/2013	< 0.001	0.0032	< 0.001	< 0.001	0.057	2.1
	9/19/2013	< 0.001	< 0.002	0.00073 J	< 0.001	NA	26.8
	11/20/2013	< 0.001	< 0.001	< 0.001	< 0.001	NA	6.5
	3/25/2014	< 0.001	< 0.001	< 0.002	< 0.001	NA	2.26
	6/26/2014	0.0029	< 0.001	0.0081	< 0.001	< 0.2	6.6
	9/22/2014	< 0.001	< 0.001	0.0089 J	< 0.001	< 0.2	8.57
	11/19/2014	< 0.001	< 0.001	< 0.001	< 0.002	< 0.050	4.1
MW-2	4/17/2012	< 0.002	< 0.002	< 0.002	< 0.004	< 0.05	1.1
	1/8/2013	< 0.001	0.0029	< 0.001	< 0.001	< 0.040	< 1.0
	9/19/2013	< 0.001	< 0.002	< 0.002	< 0.003	NA	< 0.40
	11/20/2013	< 0.001	< 0.001	< 0.001	< 0.001	NA	2.5
	3/25/2014	NS	NS	NS	NS	NS	NS
	6/26/2014	< 0.001	< 0.002	< 0.002	< 0.003	< 0.2	1.48
	9/22/2014	< 0.001	< 0.001	< 0.001	< 0.001	< 0.2	1.31
	11/19/2014	< 0.001	< 0.001	< 0.001	< 0.002	< 0.050	1.44
MW-3	4/17/2012	< 0.002	< 0.002	< 0.002	< 0.004	< 0.05	3.9
	1/8/2013	< 0.001	< 0.001	< 0.001	< 0.001	< 0.040	< 1.0
	9/19/2013	< 0.001	< 0.002	< 0.002	< 0.003	NA	NA
	11/20/2013	< 0.001	< 0.001	< 0.001	< 0.001	NA	< 1.0
	3/25/2014	< 0.001	< 0.002	< 0.002	< 0.003	NA	0.441
	6/26/2014	< 0.001	< 0.002	< 0.002	< 0.003	< 0.2	0.418
	9/22/2014	< 0.001	< 0.001	< 0.001	< 0.001	< 0.2	0.399
	11/19/2014	< 0.001	< 0.001	< 0.001	< 0.002	< 0.050	0.214
MW-4	4/17/2012	< 0.002	< 0.002	< 0.002	< 0.004	< 0.05	1.2
	1/8/2013	< 0.001	< 0.001	< 0.001	< 0.001	< 0.040	< 1.0
	9/19/2013	< 0.001	< 0.002	< 0.002	< 0.003	NA	NA
	11/20/2013	< 0.001	< 0.001	< 0.001	< 0.001	NA	1.7
	3/25/2014	< 0.001	< 0.002	< 0.002	< 0.003	< 0.2	3.12
	6/26/2014	< 0.001	< 0.002	< 0.002	< 0.003	< 0.2	1.65
	9/22/2014	< 0.001	< 0.001	< 0.001	< 0.001	< 0.2	1.21
	11/19/2014	< 0.001	< 0.001	< 0.001	< 0.002	< 0.05	1.09
MW-5	4/17/2012	NS	NS	NS	NS	NS	NS
	1/8/2013	NS	NS	NS	NS	NS	NS
	2/5/2013	< 0.001	< 0.001	< 0.001	< 0.001	< 0.040	< 1.0
	9/19/2013	< 0.001	< 0.002	< 0.002	< 0.003	NA	NA
	11/20/2013	NS	NS	NS	NS	NS	NS
	3/25/2014	NS	NS	NS	NS	NS	NS
	6/26/2014	NS	NS	NS	NS	NS	NS
	9/22/2014	< 0.001	< 0.001	< 0.001	< 0.001	< 0.2	2.63
	11/19/2014	NS	NS	NS	NS	NS	NS
MW-6	4/17/2012	NS	NS	NS	NS	NS	NS
	1/8/2013	NS	NS	NS	NS	NS	NS
	2/5/2013	< 0.001	< 0.001	< 0.001	< 0.001	< 0.040	< 1.0
	9/19/2013	< 0.001	< 0.002	< 0.002	< 0.003	NA	NA
	11/20/2013	NS	NS	NS	NS	NS	NS
	3/25/2014	NS	NS	NS	NS	NS	NS
	6/26/2014	NS	NS	NS	NS	NS	NS
	9/22/2014	< 0.001	< 0.001	< 0.001	< 0.001	< 0.2	1.57
	11/19/2014	NS	NS	NS	NS	NS	NS

COGCC 910-1 Colorado Oil and Gas Conservation Commission Table 910-1 Concentration Levels

mg/L milligrams per liter

N/A Not Applicable (COGCC has not established a Table 910-1 Concentration Level for GRO or DRO in Groundwater)

< or ND Not Detected NA Not Analyzed NS Not Sampled

**Appendix B - Historical Analytical Results**  
**Groundwater Analytical Results**  
**Semi-Volatile Organic Compounds - Polycyclic Aromatic Hydrocarbons**  
**CM Production Inc. - Lone Pine Field Pits**

Station ID#	Date Sampled	Acenaphthene (mg/l)	Anthracene (mg/l)	Benzo(a) anthracene (mg/l)	Benzo(b) fluoranthene (mg/l)	Benzo(a) pyrene (mg/l)	Chrysene (mg/l)	Dibenzo(a,h) anthracene (mg/l)	Fluoranthene (mg/l)	Fluorene (mg/l)	Indeno (1,2,3-cd) pyrene (mg/l)	Naphthalene (mg/l)	Pyrene (mg/l)	DRO (mg/l)
<b>COGCC 910-1</b>		NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
<b>CDPHE-WQCC Reg 41</b>		0.42	2.1	0.00048	0.00048	0.00048	0.00048	0.00048	0.28	0.28	0.00048	0.14	0.21	NE
MW-1	9/19/2013	0.0003	< 0.00019	< 0.000095	< 0.000095	< 0.00019	0.00014	< 0.000095	< 0.00019	0.002	< 0.00019	0.00036	< 0.00019	26.8
	11/20/2013	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	6.5
	3/25/2014	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.000095	< 0.00019	< 0.00019	2.26
	6/26/2014	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	6.6
	9/22/2014	0.00038	< 0.00019	< 0.000095	< 0.000095	< 0.000095	0.00017	< 0.000095	< 0.00019	< 0.00019	0.000071	< 0.00019	< 0.00019	8.57
	11/19/2014	< 0.0047	< 0.0047	< 0.0047	< 0.00094	< 0.00094	< 0.00094	< 0.00094	< 0.0047	< 0.0047	< 0.00094	< 0.0047	< 0.0047	4.1
MW-2	9/19/2013	< 0.00038	< 0.00038	< 0.00019	< 0.00019	< 0.00038	< 0.00019	< 0.00019	< 0.00038	< 0.00038	< 0.00039	< 0.00039	< 0.00038	< 0.40
	11/20/2013	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	2.5
	3/25/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/26/2014	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	1.48
	9/22/2014	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.000095	< 0.00019	< 0.00019	1.31
	11/19/2014	< 0.0047	< 0.0047	< 0.000094	< 0.000094	< 0.00094	< 0.00094	< 0.000094	< 0.0047	< 0.0047	< 0.000094	< 0.0047	< 0.0047	1.44
MW-3	9/19/2013	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.00019	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.00019	< 0.00019	< 0.00019	NA
	11/20/2013	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.10	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 1.0
	3/25/2014	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.000095	< 0.00019	< 0.00019	0.441
	6/26/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.418
	9/22/2014	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.000095	< 0.00019	< 0.00019	0.399
	11/19/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.214
MW-4	9/19/2013	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.00019	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.00019	< 0.00019	< 0.00019	NA
	11/20/2013	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	< 0.010	1.7
	3/25/2014	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.000095	< 0.00019	< 0.00019	3.12
	6/26/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	1.65
	9/22/2014	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.000095	< 0.00019	< 0.00019	1.21
	11/19/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
MW-5	9/19/2013	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.00019	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.00019	< 0.00019	< 0.00019	NA
	11/20/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/25/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/26/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	2.63
	11/19/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-6	9/19/2013	< 0.00019	< 0.00019	< 0.000095	< 0.000095	< 0.00019	< 0.000095	< 0.000095	< 0.00019	< 0.00019	< 0.00019	< 0.00019	< 0.00019	NA
	11/20/2013	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/25/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/26/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	1.57
	11/19/2014	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

OGCC 910- Colorado Oil and Gas Conservation Commission Table 910-1 Concentration Levels

mg/L milligrams per liter

N/A Not Applicable - Total PAH (polycyclic aromatic hydrocarbons)

NE None Established - the COGCC has Table 910-1 Concentration Levels for PAHs in soil, but has not established PAH concentrations in Groundwater

< Not Detected above the laboratory reporting limit

NS Not Sampled

Note: Upgradient wells MW-5 and MW-6 were not sampled.

**Appendix B - Historical Analytical Results**  
**Summary of Inorganic Compounds in Groundwater**  
**CM Production Inc. - Lone Pine Field Pits**  
**Groundwater Monitoring**

Station ID#	Date Measured	Chloride (mg/L)	Iron (mg/L)	TDS (mg/L)	Sulfate (mg/L)
COGCC T 910-1		< 1.25 x background	NE	< 1.25 x background	< 1.25 x background
MW-1	4/17/2012	9.41		360	3.43
	9/19/2013	NS		NS	NS
	11/20/2013	NS		NS	NS
	3/25/2014	NS		NS	NS
	6/26/2014	4.6		452	2.5
	9/23/2014	2.7	30.1	470	2.6
	11/19/2014	3.9	42.1	384	4.5
MW-2	4/17/2012	1.71		120	4.48
	9/19/2013	NS		NS	NS
	11/20/2013	NS		NS	NS
	3/25/2014	NS		NS	NS
	6/26/2014	1.3		156	6.0
	9/22/2014	1.0	29.2	230	4.0
	11/19/2014	0.8	66.8	156	3.2
MW-3	4/17/2012	6.8		160	10.04
	9/19/2013	NS		NS	NS
	11/20/2013	NS		NS	NS
	3/25/2014	NS		NS	NS
	6/26/2014	0.93		133	4.9
	9/23/2014	0.51	49.1	130	2.3
	11/19/2014	1.3	71.5	100	2.6
MW-4	4/17/2012	6.34		160	4.47
	9/19/2013	NS		NS	NS
	11/20/2013	NS		NS	NS
	3/25/2014	NS		NS	NS
	6/26/2014	2.3		134	4.7
	9/22/2014	0.84	64.7	144	4.2
	11/19/2014	0.71	44.4	90.0	3.2
MW-5	4/17/2012	NS		NS	NS
	9/19/2013	NS		NS	NS
	11/20/2013	NS		NS	NS
	3/25/2014	NS		NS	NS
	6/26/2014	NS		NS	NS
	9/22/2014	1.0	27.7	150	8.8
	11/19/2014	NS	NS	NS	NS
MW-6	4/17/2012	NS		NS	NS
	9/19/2013	NS		NS	NS
	11/20/2013	NS		NS	NS
	3/25/2014	NS		NS	NS
	6/26/2014	NS		NS	NS
	9/22/2014	2.1	74.8	168	6.8
	11/19/2014	NS	NS	NS	NS

mg/L      milligrams per liter

ND      Not Detected

NS      Not Sampled

APPENDIX C

LABORATORY DOCUMENTATION

# Summit Scientific

---

741 Corporate Circle – Suite I ♦ Golden, Colorado 80401

303.277.9310 - laboratory ♦ 303.277.9531 - fax

June 05, 2018

Paul Henehan  
Fremont Environmental  
PO Box 1289  
Wellington, CO 80549  
RE: COGCC-Spaulding

Enclosed are the results of analyses for samples received by Summit Scientific on 05/29/18 16:40. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to be 'BS' with a long, sweeping horizontal line extending to the right.

Ben Shrewsbury  
Laboratory Manager



Fremont Environmental  
PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	1805345-01	Water	05/24/18 10:15	05/29/18 16:40
MW-2	1805345-02	Water	05/24/18 10:30	05/29/18 16:40
MW-3	1805345-03	Water	05/24/18 10:45	05/29/18 16:40
MW-4	1805345-04	Water	05/24/18 11:00	05/29/18 16:40
MW-5	1805345-05	Water	05/24/18 11:15	05/29/18 16:40
MW-6	1805345-06	Water	05/24/18 11:30	05/29/18 16:40

Summit Scientific

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.*

Summit Scientific

Client: FREMONT

Page 1 of 1

Project Manager: HENEHAN

BILL TO : PAUL HENEHAN

E-Mail:

Fax:

Sampler Name: HENEHAN

Project Name: COGCC- SPAULDING

Project Number: CO16-119

[www.s2scientific.com](http://www.s2scientific.com)



# Sample Receipt Checklist

S2 Work Order: 1805345

Client: Fremont

Client Project ID: COGCC - SPAULDING

Shipped Via: Hand  
(UPS, FedEx, Hand Delivered, Pick-up, etc.)

Airbill #: \_\_\_\_\_

Matrix (check all that apply):    Air    Soil/Solid    ☒ Water    Other: \_\_\_\_\_  
(Describe)

Temp (°C)	<u>6.8</u>
-----------	------------

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C <sup>(1)</sup> ?	<input checked="" type="checkbox"/>			
NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.				
Were all samples received intact <sup>(1)</sup> ?	<input checked="" type="checkbox"/>			
Was adequate sample volume provided <sup>(1)</sup> ?	<input checked="" type="checkbox"/>			
If custody seals are present, are they intact <sup>(1)</sup> ?			<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?			<input checked="" type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely <sup>(1)</sup> ?	<input checked="" type="checkbox"/>			
Does the COC agree with the number and type of sample bottles received <sup>(1)</sup> ?	<input checked="" type="checkbox"/>			
Do the sample IDs on the bottle labels match the COC <sup>(1)</sup> ?	<input checked="" type="checkbox"/>			
Is the COC properly relinquished by the client w/ date and time recorded <sup>(1)</sup> ?	<input checked="" type="checkbox"/>			
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.		<input checked="" type="checkbox"/>		
Are samples preserved that require preservation (excluding cooling) <sup>(1)</sup> ?			<input checked="" type="checkbox"/>	
Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect				
If samples are acid preserved for metals, is the pH ≤ 2 <sup>(1)</sup> ?			<input checked="" type="checkbox"/>	
Record the pH in Comments.				
If dissolved metals are requested, were samples field filtered?			<input checked="" type="checkbox"/>	
Additional Comments (if any):				
<p><sup>(1)</sup> If NO, then contact the client before proceeding with analysis and note in case narrative.</p>				

LD  
Custodian Printed Name or Initials

[Signature]  
Signature or Initials of Custodian

6/29/18 1651  
Date/Time



Fremont Environmental  
PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

Reported:  
06/05/18 17:43

**MW-1**  
**1805345-01 (Water)**

**Summit Scientific**

**Volatile Organic Compounds by EPA Method 8260B**

Date Sampled: **05/24/18 10:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1806032	06/04/18	06/04/18	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	500	"	"	"	"	"	"	

Date Sampled: **05/24/18 10:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		88.8 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		101 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		100 %	21-167		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015**

Date Sampled: **05/24/18 10:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C10-C28 (DRO)	ND	5.0	mg/L	1	1806033	06/04/18	06/05/18	EPA 8015M	

Date Sampled: **05/24/18 10:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: o-Terphenyl		91.8 %	58.9-148		"	"	"	"	

**Anions by EPA Method 300.0**

Date Sampled: **05/24/18 10:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Chloride	ND	1.00	mg/L	1	1805362	05/31/18	05/31/18	EPA 300.0	
Sulfate	34.2	1.00	"	"	"	"	"	"	

Summit Scientific

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Fremont Environmental  
PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**MW-1**  
**1805345-01 (Water)**

**Summit Scientific**

**Anions by EPA Method 300.0**

**Total Dissolved Solids by SM2540C**

Date Sampled: **05/24/18 10:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>Total Dissolved Solids</b>	<b>175</b>	10.0	mg/L	1	1805364	05/31/18	05/31/18	SM2450C	

Summit Scientific

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Fremont Environmental  
PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

Reported:  
06/05/18 17:43

**MW-2**  
**1805345-02 (Water)**

**Summit Scientific**

**Volatile Organic Compounds by EPA Method 8260B**

Date Sampled: **05/24/18 10:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1806032	06/04/18	06/04/18	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	500	"	"	"	"	"	"	

Date Sampled: **05/24/18 10:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		91.7 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		101 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97.2 %	21-167		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015**

Date Sampled: **05/24/18 10:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C10-C28 (DRO)	ND	5.0	mg/L	1	1806033	06/04/18	06/05/18	EPA 8015M	

Date Sampled: **05/24/18 10:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: o-Terphenyl		96.1 %	58.9-148		"	"	"	"	

**Anions by EPA Method 300.0**

Date Sampled: **05/24/18 10:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Chloride	ND	1.00	mg/L	1	1805362	05/31/18	05/31/18	EPA 300.0	
Sulfate	10.7	1.00	"	"	"	"	"	"	

Summit Scientific

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Fremont Environmental  
PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**MW-2**  
**1805345-02 (Water)**

**Summit Scientific**

**Total Dissolved Solids by SM2540C**

Date Sampled: **05/24/18 10:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>Total Dissolved Solids</b>	<b>62.1</b>	10.0	mg/L	1	1805364	05/31/18	05/31/18	SM2450C	

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Fremont Environmental  
PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

Reported:  
06/05/18 17:43

**MW-3**  
**1805345-03 (Water)**

**Summit Scientific**

**Volatile Organic Compounds by EPA Method 8260B**

Date Sampled: **05/24/18 10:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1806032	06/04/18	06/04/18	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	500	"	"	"	"	"	"	

Date Sampled: **05/24/18 10:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		96.0 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		103 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		100 %	21-167		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015**

Date Sampled: **05/24/18 10:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C10-C28 (DRO)	ND	5.0	mg/L	1	1806033	06/04/18	06/05/18	EPA 8015M	

Date Sampled: **05/24/18 10:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: o-Terphenyl		95.0 %	58.9-148		"	"	"	"	

**Anions by EPA Method 300.0**

Date Sampled: **05/24/18 10:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Sulfate	<b>6.07</b>	1.00	mg/L	1	1805362	05/31/18	05/31/18	EPA 300.0	
Chloride	<b>1.07</b>	1.00	"	"	"	"	"	"	

Summit Scientific

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Fremont Environmental  
PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**MW-3**  
**1805345-03 (Water)**

**Summit Scientific**

**Total Dissolved Solids by SM2540C**

Date Sampled: **05/24/18 10:45**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>Total Dissolved Solids</b>	<b>95.3</b>	10.0	mg/L	1	1805364	05/31/18	05/31/18	SM2450C	

Summit Scientific

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Fremont Environmental  
PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**MW-4**  
**1805345-04 (Water)**

**Summit Scientific**

**Volatile Organic Compounds by EPA Method 8260B**

Date Sampled: **05/24/18 11:00**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1806032	06/04/18	06/04/18	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	500	"	"	"	"	"	"	

Date Sampled: **05/24/18 11:00**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		92.7 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		101 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		102 %	21-167		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015**

Date Sampled: **05/24/18 11:00**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C10-C28 (DRO)	ND	5.0	mg/L	1	1806033	06/04/18	06/05/18	EPA 8015M	

Date Sampled: **05/24/18 11:00**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: o-Terphenyl		98.3 %	58.9-148		"	"	"	"	

**Anions by EPA Method 300.0**

Date Sampled: **05/24/18 11:00**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Chloride	<b>3.97</b>	1.00	mg/L	1	1805362	05/31/18	05/31/18	EPA 300.0	
Sulfate	<b>7.52</b>	1.00	"	"	"	"	"	"	

Summit Scientific

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Fremont Environmental  
PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**MW-4**  
**1805345-04 (Water)**

**Summit Scientific**

**Total Dissolved Solids by SM2540C**

Date Sampled: **05/24/18 11:00**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>Total Dissolved Solids</b>	<b>118</b>	10.0	mg/L	1	1805364	05/31/18	05/31/18	SM2450C	

Summit Scientific

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PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**MW-5**  
**1805345-05 (Water)**

**Summit Scientific**

**Volatile Organic Compounds by EPA Method 8260B**

Date Sampled: **05/24/18 11:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1806032	06/04/18	06/04/18	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	500	"	"	"	"	"	"	

Date Sampled: **05/24/18 11:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		95.5 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		101 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		101 %	21-167		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015**

Date Sampled: **05/24/18 11:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C10-C28 (DRO)	ND	5.0	mg/L	1	1806033	06/04/18	06/05/18	EPA 8015M	

Date Sampled: **05/24/18 11:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: o-Terphenyl		94.2 %	58.9-148		"	"	"	"	

**Anions by EPA Method 300.0**

Date Sampled: **05/24/18 11:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>Sulfate</b>	<b>67.0</b>	1.00	mg/L	1	1805362	05/31/18	05/31/18	EPA 300.0	
<b>Chloride</b>	<b>2.76</b>	1.00	"	"	"	"	"	"	

Summit Scientific

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Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**MW-5**  
**1805345-05 (Water)**

**Summit Scientific**

**Total Dissolved Solids by SM2540C**

Date Sampled: **05/24/18 11:15**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>Total Dissolved Solids</b>	<b>336</b>	10.0	mg/L	1	1805364	05/31/18	05/31/18	SM2450C	

Summit Scientific

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Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

Reported:  
06/05/18 17:43

**MW-6**  
**1805345-06 (Water)**

**Summit Scientific**

**Volatile Organic Compounds by EPA Method 8260B**

Date Sampled: **05/24/18 11:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	1.0	ug/l	1	1806032	06/04/18	06/04/18	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	500	"	"	"	"	"	"	

Date Sampled: **05/24/18 11:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		93.9 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		101 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		98.6 %	21-167		"	"	"	"	

**Extractable Petroleum Hydrocarbons by 8015**

Date Sampled: **05/24/18 11:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C10-C28 (DRO)	ND	5.0	mg/L	1	1806033	06/04/18	06/05/18	EPA 8015M	

Date Sampled: **05/24/18 11:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: o-Terphenyl		89.2 %	58.9-148		"	"	"	"	

**Anions by EPA Method 300.0**

Date Sampled: **05/24/18 11:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Sulfate	<b>53.8</b>	1.00	mg/L	1	1805362	05/31/18	05/31/18	EPA 300.0	
Chloride	<b>1.69</b>	1.00	"	"	"	"	"	"	

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Fremont Environmental  
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Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**MW-6**  
**1805345-06 (Water)**

**Summit Scientific**

**Total Dissolved Solids by SM2540C**

Date Sampled: **05/24/18 11:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>Total Dissolved Solids</b>	<b>118</b>	10.0	mg/L	1	1805364	05/31/18	05/31/18	SM2450C	

Summit Scientific

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Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

Reported:  
06/05/18 17:43

## Volatile Organic Compounds by EPA Method 8260B - Quality Control

### Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

#### Batch 1806032 - EPA 5030 Water MS

##### Blank (1806032-BLK1)

Prepared & Analyzed: 06/04/18

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Gasoline Range Hydrocarbons	ND	500	"							
Surrogate: 1,2-Dichloroethane-d4	13.9		"	13.2		105	23-173			
Surrogate: Toluene-d8	13.5		"	13.3		101	20-170			
Surrogate: 4-Bromofluorobenzene	13.6		"	13.3		102	21-167			

##### LCS (1806032-BS1)

Prepared & Analyzed: 06/04/18

Benzene	47.4	1.0	ug/l	50.0		94.7	70-130			
Toluene	46.3	1.0	"	50.0		92.6	70-130			
Ethylbenzene	46.5	1.0	"	50.0		92.9	70-130			
m,p-Xylene	96.0	2.0	"	100		96.0	70-130			
o-Xylene	47.4	1.0	"	50.0		94.8	70-130			
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.2		105	23-173			
Surrogate: Toluene-d8	13.5		"	13.3		102	20-170			
Surrogate: 4-Bromofluorobenzene	13.5		"	13.3		101	21-167			

##### Matrix Spike (1806032-MS1)

Source: 1805343-01

Prepared & Analyzed: 06/04/18

Benzene	50.6	1.0	ug/l	50.0	ND	101	70-130			
Toluene	49.5	1.0	"	50.0	ND	98.9	70-130			
Ethylbenzene	49.5	1.0	"	50.0	ND	99.0	70-130			
m,p-Xylene	99.2	2.0	"	100	ND	99.2	70-130			
o-Xylene	50.7	1.0	"	50.0	ND	101	70-130			
Surrogate: 1,2-Dichloroethane-d4	13.9		"	13.2		105	23-173			
Surrogate: Toluene-d8	13.5		"	13.3		101	20-170			
Surrogate: 4-Bromofluorobenzene	13.2		"	13.3		99.2	21-167			

Summit Scientific

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Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

Reported:  
06/05/18 17:43

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Summit Scientific**

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

**Batch 1806032 - EPA 5030 Water MS**

Matrix Spike Dup (1806032-MSD1)	Source: 1805343-01			Prepared & Analyzed: 06/04/18						
Benzene	49.2	1.0	ug/l	50.0	ND	98.4	70-130	2.73	30	
Toluene	48.1	1.0	"	50.0	ND	96.2	70-130	2.83	30	
Ethylbenzene	48.3	1.0	"	50.0	ND	96.5	70-130	2.52	30	
m,p-Xylene	98.1	2.0	"	100	ND	98.1	70-130	1.13	30	
o-Xylene	49.7	1.0	"	50.0	ND	99.4	70-130	1.95	30	
Surrogate: 1,2-Dichloroethane-d4	13.7		"	13.2		104	23-173			
Surrogate: Toluene-d8	13.4		"	13.3		100	20-170			
Surrogate: 4-Bromofluorobenzene	13.5		"	13.3		101	21-167			

Summit Scientific

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Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**Extractable Petroleum Hydrocarbons by 8015 - Quality Control**  
**Summit Scientific**

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

**Batch 1806033 - EPA 3520B**

**Blank (1806033-BLK1)**

Prepared & Analyzed: 06/04/18

C10-C28 (DRO) ND 5.0 mg/L

**LCS (1806033-BS1)**

Prepared & Analyzed: 06/04/18

C10-C28 (DRO) 41.4 5.0 mg/L 50.0 82.9 70-130

**Matrix Spike (1806033-MS1)**

**Source: 1805345-01**

Prepared & Analyzed: 06/04/18

C10-C28 (DRO) 42.4 5.0 mg/L 50.0 2.70 79.5 70-130

**Matrix Spike Dup (1806033-MSD1)**

**Source: 1805345-01**

Prepared: 06/04/18 Analyzed: 06/05/18

C10-C28 (DRO) 42.2 5.0 mg/L 50.0 2.70 78.9 70-130 0.659 20

Summit Scientific

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PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**Anions by EPA Method 300.0 - Quality Control**  
**Summit Scientific**

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

**Batch 1805362 - General Preparation**

**Blank (1805362-BLK1)**

Prepared & Analyzed: 05/31/18

Chloride	ND	1.00	mg/L
Sulfate	ND	1.00	"

**LCS (1805362-BS1)**

Prepared & Analyzed: 05/31/18

Chloride	3.09	1.00	mg/L	3.00	103	90-110
Sulfate	16.5	1.00	"	15.0	110	90-110

**Duplicate (1805362-DUP1)**

Source: 1805309-01

Prepared & Analyzed: 05/31/18

Sulfate	922	50.0	mg/L	883	4.35	200
Chloride	196	50.0	"	193	1.42	200

**Matrix Spike (1805362-MS1)**

Source: 1805309-01

Prepared & Analyzed: 05/31/18

Chloride	333	50.0	mg/L	150	193	93.7	80-120
Sulfate	1620	50.0	"	750	883	98.1	80-120

Summit Scientific

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PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

**Total Dissolved Solids by SM2540C - Quality Control**  
**Summit Scientific**

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

**Batch 1805364 - General Preparation**

**Blank (1805364-BLK1)**

Prepared & Analyzed: 05/31/18

Total Dissolved Solids ND 10.0 mg/L

**Duplicate (1805364-DUP1)**

**Source: 1805345-01**

Prepared & Analyzed: 05/31/18

Total Dissolved Solids 175 10.0 mg/L 175 0.343 200

Summit Scientific

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PO Box 1289  
Wellington CO, 80549

Project: COGCC-Spaulding  
Project Number: CO16-119  
Project Manager: Paul Henehan

**Reported:**  
06/05/18 17:43

### Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference