

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/14/2021

Submitted Date:

04/16/2021

Document Number:

701500350

FIELD INSPECTION FORM

Loc ID Inspector Name: On-Site Inspection ☐
 316628 Moran, Rick 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 200502

Name of Operator: 31 OPERATING

Address: 3021 RIDGE RD #156

City: ROCKWALL State: TX Zip: 75032

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
Boulger, Levin		lboulger@31operating.com	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289439	WELL	SI	09/01/2018	GW	103-10992	ANT HILL UNIT 7-43	SI

General Comment:

A follow up inspection of FIR documents:

- 1) 700402952 dated 8-17-2020.
- 2) 700403777 dated 10-6-2020.
- 3) 700404282 dated 11-18-2020.

The following compliance issues are uncompleted:

- 1) Acquire MIT or plug well. Complete by 9-18-2020.

Additional compliance issues:

- 1) Chemical label not fully legible. Photo 8. Complete by 6-16-2021.
- 2) Tank label not fully legible. Photo 7. Complete by 6-16-2021.
- 3) Debris on location. Photo 9. Complete by 5-1-2021.
- 4) No battery sign present. Photos 6 & 10. Complete by 6-16-2021.
- 5) Production history not current.

Location is within a Rule 1202.d Mule deer severe winter range area, Rule 1202.d Mule deer winter concentration area, and a Black bear area.

This is a summary of inspection report 701500350.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	One tank label not fully legible.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	06/16/2021
Type	BATTERY		
Comment:	No battery sign present.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	06/16/2021
Type	CONTAINERS		
Comment:	Chemical label no fully legible.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	06/16/2021

Emergency Contact Number:

Comment: 800-209-9762

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris on location.		
Corrective Action:	Remove debris.	Date:	05/01/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Telemetry.		
Corrective Action:		Date:	

Type: Other	#		
Comment:	Last reported monthly operations were January 2021. Production is missing for July 2020 to September 2020. Most recent reported hydrocarbon production June 2017. Report past due monthly operations.		
	Submit required Form 7(s) to COGCC per rule 413.b.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead access present.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Storage building.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical container.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 289439 Type: WELL API Number: 103-10992 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Last recorded production June 2017. No MIT on file.Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.Date: 09/18/2020**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701500351	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5405456