

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/14/2021

Submitted Date:

04/16/2021

Document Number:

701500348

FIELD INSPECTION FORM

 Loc ID 316588 Inspector Name: Moran, Rick On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 200502Name of Operator: 31 OPERATINGAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments5 Number of Corrective Actions

-
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Boulger, Levin		lboulger@31operating.com	
Thompson, Bud		BLThomps@BLM.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286720	WELL	SI	10/01/2020	GW	103-10902	STARLIGHT FEDERAL 18-23	SI

General Comment:

follow up inspection of documents:

- 1) Warning letter 401620934 dated 4-26-2018.
- 2) FIR 679705472 dated 9-17-2019.
- 3) FIR 700402950 dated 8-17-2020.

The following compliance issues are uncompleted:

- 1) Acquire MIT or plug well. Complete by 7-31-2018.

Additional compliance issues:

- 1) Stained soil at pump jack pad. Photo 4. Complete by 5-16-2021.
- 2) Stormwater break in berm. Photo 6. Complete by 6-16-2021.
- 3) Debris on location. Photo 5. Complete by 5-1-2021.
- 4) No battery sign present. Photos 3 & 7. Complete by 6-16-2021.
- 5) Production history not current.

Location is within a Rule 1202.d Mule deer severe winter range area, Rule 1202.d Mule deer winter concentration area, and a Black bear area.

This is a summary of inspection report 701500348.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign present.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	06/16/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	800-209-9762		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris on location.		
Corrective Action:	Remove debris.	Date:	05/01/2021
Type	OTHER		
Comment:	Stained soil at pump jack pad.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	05/16/2021

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____
 Comment: _____
 Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead access present.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			

Corrective Action:		Date:	
Type: Other	#		
Comment:	Last reported monthly operations were January 2021. Production is missing for July 2020 to September 2020. Most recent reported hydrocarbon production June 2015. Report past due monthly operations. Submit required Form 7(s) to COGCC per rule 413.b.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Telemetry.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 286720 Type: WELL API Number: 103-10902 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last recorded hydrocarbon production June 2015. Production of water only July 2019 to February 2020. No MIT on file.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 07/31/2018

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				
Berms	Fail					
Gradient Terraces						
Ditches						

Comment: Stormwater channel has broken through berm off edge of location.

Corrective Action: Install, maintain, or provide documentation of post construction management plan or BMP's.

Date: 06/16/2021

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701500349	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5405455