

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402651689

Date Received:

04/07/2021

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

441634

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	<b>Phone Numbers</b>
Address: <u>100 CHEVRON ROAD</u>		Phone: <u>(970) 675-3814</u>
City: <u>RANGELY</u>	State: <u>CO</u>	Mobile: <u>(307) 871-5363</u>
Zip: <u>81648</u>		Email: <u>spwu@chevron.com</u>
Contact Person: <u>Chris Patterson</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400834258

Initial Report Date: 05/01/2015 Date of Discovery: 04/28/2015 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR SWSE SEC 25 TWP 2N RNG 102W MERIDIAN 6Latitude: 40.108600 Longitude: -108.789100Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: \_\_\_\_\_ ☐ Facility/Location ID No \_\_\_\_\_  
 Spill/Release Point Name: \_\_\_\_\_ ☒ Well API No. (Only if the reference facility is well) 05-103-06192  
☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_Weather Condition: 65 SunnySurface Owner: FEDERAL Other(Specify): BLM

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Wednesday (04-29-2015) at approximately 8:00 AM a leak occurred on the injection line to Nikkle A 3 due to internal corrosion on a coated spool. Approximately 28.1 BBLs of produced water and 0 BBLs oil were released. The lateral lines were shut in immediately upon detection. Vacuum truck recovered an estimated 4 BBLs. Soil samples will be taken.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/29/2015	COGCC	Kris Kneidel	970-871-1963	Sent Email
4/29/2015	Rio Blanco County	Mark Sprague	970-878-9584	Sent Email
4/29/2015	Chevron Landman	Chris Cooper	432-687-7730	Sent Email
4/29/2015	BLM	Justin Wilson	970-878-3825	Sent Email

Was there a Grade 1 Gas Leak? Yes ☐ No ☐

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 04/07/2021

Root Cause of Spill/Release Corrosion

Other (specify) \_\_\_\_\_

Type of Equipment at Point of Spill/Release: \_\_\_\_\_

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Wednesday (04-29-2015) at approximately 8:00 AM a leak occurred on the injection line to Nikkle A 3 due to internal corrosion on a coated spool. Approximately 28.1 BBLs of produced water and 0 BBLs oil were released. The lateral lines were shut in immediately upon detection. Vacuum truck recovered an estimated 4 BBLs. Soil samples will be taken.

Describe measures taken to prevent the problem(s) from reoccurring:

Piping was replaced

Volume of Soil Excavated (cubic yards): ☐

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): \_\_\_\_\_

Volume of Impacted Surface Water Removed (bbls): \_\_\_\_\_

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

This area noted on the Form 19 was walked and soil was probed with a shovel to identify any notable impacts and assure that representative samples were collected on 6/2/2015. No hydrocarbon odors or salt staining were observed. The SS1 sample location was re-sampled on 3/18/21 for arsenic. All samples are within the COGCC Table 910-1 allowable concentrations. Chevron is requesting closure of Spill Release Point 441634 under Table 910-1 due to the initial release occurring during Table 910-1 rule. Samples were collected prior to the Table 915 adoption.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris Patterson

Title: Lead ENV Specialist Date: 04/07/2021 Email: spwu@chevron.com

### Condition of Approval

#### COA Type

#### Description

	Based on review of information presented it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required at the site
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1 COA

### Attachment List

#### Att Doc Num

#### Name

402651689	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402651709	ANALYTICAL RESULTS
402660158	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

Environmental	Elevated Arsenic is not believed to be an impact from production. Traditionally Arsenic has not been observed as a contaminant in the oil or water in the weber field.	04/15/2021
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Total: 1 comment(s)