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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with 2 columns: Attachment (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and 2 rows (Oper, OGCC)

OGCC Operator Number: 51065
Name of Operator: LOEB LLC HERMAN L
Address: P O BOX 838
City: LAWRENCEVILLE State: IL Zip: 62439
API Number: 05-017-06960 OGCC Facility ID Number: 208025
Well/Facility Name: TEAGUE 34-13
Location QtrQtr: SWSE Section: 13 Township: 16S Range: 42W Meridian: 6

- Test Type: SHUT-IN PRODUCTION WELL (checked) INJECTION WELL
Test to Maintain SI/TA status (checked) 5- year UIC
Verification of Repairs Annual UIC Test
Reset Packer

Last MIT Date: 01/13/2016

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test: MRRW, Perforated Interval: 5158'-5182'
Casing Test: Bridge Plug or Cement Plug Depth
Tubing Casing/Annulus Test: Tubing Size: 2-7/8, Tubing Depth: NA, Top Packer Depth: 5110'
Test Data: Test Date: 04/09/2021, Well Status During Test: TA, Casing Pressure Before Test: 0 PSI, Initial Tubing Pressure: NA, Final Tubing Pressure: NA
Casing Pressure Start Test: 380 PSI, Casing Pressure - 5 Min.: 380 PSI, Casing Pressure - 10 Min.: 380 PSI, Casing Pressure Final Test: 380 PSI, Pressure Loss or Gain During Test: 0 PSI
Test Witnessed by State Representative? (checked) Yes
OGCC Field Representative (Print Name): BRIAN WELSH

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: SHANE PELTON

Signed: [Signature] Title: Area Production Supervisor Date: 04/09/2021

OGCC Approval: [Signature] Title: FIELD INSPECTOR Date: 04/09/2021

Conditions of Approval, if any:

Form 42 # 40814122-516
Insp Doc # 701002750