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FORM 21 Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: \_\_\_\_\_

Date Received: \_\_\_\_\_

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report. If this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 51065 Contact Name and Telephone: Shane Pelton

Name of Operator: LOEB LLC HERMAN L No: (620) 617-5870

Address: P O BOX 838 City: LAWRENCEVILLE State: IL Zip: 62439 Email: Shane@loeboil.com

API Number: 05-017-06982 OGCC Facility ID Number: 208047

Well/Facility Name: HAROLD 24-13 Well/Facility Number: 3

Location QtrQtr: SESW Section: 13 Township: 16S Range: 42W Meridian: 6

- SHUT-IN PRODUCTION WELL  INJECTION WELL Last MIT Date: 01/13/2016
- Test Type:
- Test to Maintain SI/TA status  5-year UIC  Reset Packer
- Verification of Repairs  Annual UIC Test

Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
<u>MRRW</u>	<u>5170'-5178'</u>		Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Facker Depth:	Multiple Packers?	
<u>2-7/8</u>	<u>NA</u>	<u>5141'</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>04/09/2021</u>	<u>TA</u>	<u>0 PSI</u>	<u>NA</u>	<u>NA</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
<u>380 PSI</u>	<u>375 PSI</u>	<u>375 PSI</u>	<u>375 PSI</u>	<u>-5 PSI</u>
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<u>BRIAN WELSH</u>		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: SHANE PELTON

Signed: [Signature] Title: Area Production Supervisor Date: 04/09/2021

OGCC Approval: [Signature] Title: FIELD INSPECTOR Date: 04/09/2021

Conditions of Approval, if any:

Form 42 # 402642238  
Insp Doc # 701002749