

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/06/2021

Submitted Date:

04/07/2021

Document Number:

701500222

FIELD INSPECTION FORM

 Loc ID 316269 Inspector Name: Moran, Rick On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 200502
 Name of Operator: 31 OPERATING
 Address: 3021 RIDGE RD #156
 City: ROCKWALL State: TX Zip: 75032
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Ikenouye, Teri		teri.ikenouye@state.co.us	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
Boulger, Levin		lboulger@31operating.com	
Thompson, Bud		BLThomps@BLM.gov	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260039	WELL	SI	10/01/2020	GW	103-10130	WRD FEDERAL 30-21	PR

General Comment:

A follow up inspection of documents:

- 1) FIR 699802342 dated 12-23-2020.

The following compliance issues are uncompleted:

- 1) Debris on location. Photos 1, 2, 4. Complete by 1-12-2021.

Additional compliance issues:

- 1) Bradenhead access is not present. Photo 2. Complete by 5-7-2021.
 2) Erosion channel on edge of location. Photo 5. Complete by 6-7-2021.
 3) Production history not current. Complete by 5-7-2021.

NOTE: Oil tank is ~80% full. The flow meter indicates the well is producing. Staining on the side of the oil tank implies it has overflowed in the past.

Location is within a CDPHE Reg 42 Limited use & quality area, Rule 1202.d Mule deer severe winter range area, Rule 1202.d Mule deer winter concentration area, and Rule 309.e.1 Greater sage grouse general habitat management area.

This is a summary of inspection report 701500222.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	Sign at meter building.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris on location.		
Corrective Action:	Remove debris.		Date: <u>01/12/2021</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Telemetry. Flow meter showed flow today 52.48, on 4-6-21 67.75, on 4-3-21 67.84, fluid level 11.61185 ft. No audible flow. Photos 6 to 9.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical container.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Bradenhead access is not present.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).		Date: <u>05/07/2021</u>
Type: Deadman # & Marked	# 4		

Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	No audible flow.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:	Tank appeared empty.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	Visual inspection of tank showed oil level 3' to 4' from the top. Old staining along side of tank.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 260039 Type: WELL API Number: 103-10130 Status: SI Insp. Status: PR

Producing Well

Comment: Last reported monthly operations were January 2021. Production is missing for July 2020 to September 2020. Most recent reported production June 2020. Report past due monthly operations.

Flow meter shows the well is producing. Valves at well appeared to be closed.

Corrective Action: Submit required Form 7(s) to COGCC per rule 413.b.

Date: 05/07/2021

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches				Material Handling And Spill Prevention		
Gravel		Gravel				
Retention Ponds						

Comment: Stormwater channel running off location into retention / livestock pond.

Corrective Action: Install, maintain, or provide documentation of post construction management plan or BMP's.

Date: 06/07/2021

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402652260	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5397645
701500223	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5397635