

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

04/13/2021

Submitted Date:

04/13/2021

Document Number:

697003452

FIELD INSPECTION FORM
 Loc ID 332156 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspections@anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270642	WELL	TA	10/19/2020	OW	123-21914	CAMENISCH 15-33	WK

General Comment:

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:

Type: Other	# 3		corrective date
Comment:	Rig pump work tanks are grounded		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	#		
Comment:	Fire extinguisher inspection tags are current		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 270642 Type: WELL API Number: 123-21914 Status: TA Insp. Status: WK**Cement**Cement ContractorContractor Name: Schlumberger

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 820'-515'Cement Volume (sx): 120 sxsGood Return During Job: YESCement Type: Upper AGM 15.8#

Comment: TOC @ 840' KB, EOT @ 820' KB, MIRU Schlumberger cements, hold safety meeting, establish circulation, pump 10 bbls chemwash followed by 5 bbls fresh water spacer, mix and pump 120 sxs Upper AGM blend 15.8 ppg cement slurry (26.3 bbls total), displace tbg with 2 bbls fresh water, RDMO cements, POOH with tbg to 110' KB and reverse circulate clean, POOH with remaining tbg, SIW, SDFN.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 03/23/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 27Fluid Type: GAS AND LIQUID HYDROCARBONEnd Surf Csg Pressure: 1

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697003453	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5402146