

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/12/2021

Submitted Date:

04/13/2021

Document Number:

701500292

FIELD INSPECTION FORMLoc ID 316269 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 200502

Name of Operator: 31 OPERATING

Address: 3021 RIDGE RD #156

City: ROCKWALL State: TX Zip: 75032

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

4 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Boulger, Levin		lboulger@31operating.com	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
Thompson, Bud		BLThomps@BLM.gov	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260039	WELL	SI	10/01/2020	GW	103-10130	WRD FEDERAL 30-21	PR

General Comment:

A follow up inspection of documents:

- 1) FIR 699802342 dated 12-23-2020.
- 2) FIR 701500222 dated 4-6-2021.

The following compliance issues are uncompleted:

- 1) Debris on location. Photos 1, 2, 4, 5. Complete by 1-12-2021.
- 2) Bradenhead access is not present. Photo 2. Complete by 5-7-2021.
- 3) Erosion channel on edge of location. Photos 5 to 7. Complete by 6-7-2021.
- 4) Production history not current. Complete by 5-7-2021.

NOTE: Oil tank is ~80% full. The flow meter indicates the well is producing. Staining on the side of the oil tank implies it has overflowed in the past. The tank needs monitored for potential pending overflow.

Location is within a CDPHE Reg 42 Limited use & quality area, Rule 1202.d Mule deer severe winter range area, Rule 1202.d Mule deer winter concentration area, and Rule 309.e.1 Greater sage grouse general habitat management area.

This is a summary of inspection report 701500292.

LocationOverall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Sign at meter building.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris on location.		
Corrective Action:	Remove debris.	Date:	01/12/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical container.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:	Oil tank fluid levels: 11.61185 ft on 4-6-2021. 11.62990 ft on 4-12-2021 @ 1:40 pm 11.63441 ft on 4-12-2021 @ 1:42 pm No audible flow. Photos 8 to 13 of meter readings.			
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Bradenhead access is not present.			
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).		Date:	05/07/2021

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	Visual inspection of tank showed oil level 3' to 4' from the top. Old staining along side of tank.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate			Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
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Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 260039 Type: WELL API Number: 103-10130 Status: SI Insp. Status: PR**Producing Well**

Comment: Last reported monthly operations were January 2021. Production is missing for July 2020 to September 2020. Most recent reported production June 2020. Report past due monthly operations.

Flow meter shows the well is producing. Valves at well appeared to be closed.

Corrective Action: Submit required Form 7(s) to COGCC per rule 413.b.

Date: 05/07/2021

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds						
Gravel		Gravel				
Ditches				Material Handling And Spill Prevention		

Comment: [Stormwater channel running off location into retention / livestock pond.](#)

Corrective Action: [Install, maintain, or provide documentation of post construction management plan or BMP's.](#)

Date: 06/07/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701500293	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5401834