

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/09/2021

Submitted Date:

04/12/2021

Document Number:

688800877

FIELD INSPECTION FORMLoc ID 320851 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Mercer, Lauren		Lauren.Mercer@coag.gov	
Fischer, Alex		alex.fischer@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205238	WELL	PR	11/01/2020	OW	007-06116	NIELSEN 3	EI

General Comment:

On April 9, 2021 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Nielson #3. For the most recent field inspection report of this facility, please refer to document #688800803.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with contents, capacity, and have NFPA placards.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign mounted to perimeter fencing around well head and pump jack.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Free standing sign at tank battery.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location signs.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
Crude Oil	Tank	<= 1 bbl		
Comment:	Northern AST has oil staining down the side of the tank. Stained soil at the base of the AST.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 05/12/2021

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Post and wire perimeter fencing around pump jack and well head.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Type: Flow Line	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		37.016265,-106.882691
Comment:	Tank battery is within a defined floodplain in the COGIS database. Equipment not anchored or inadequately anchored.				
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/or design plans for anchoring equipment via a Form 4 Sundry.				Date: 07/16/2018

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.			
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/or design plans and time line for installation of steel ring secondary containment.			
				Date: 07/31/2018

Wells Served By Facilities Above**AirsID**

API Number	API Number	AirsID
007-06116		

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	In Process	Drip pot on southern AST load out valve.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On April 9, 2021 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Nielson #3. For the most recent field inspection report of this facility, please refer to document #688800803.</p> <p>During this inspection oil staining was observed on the side of the northern AST. The soil at the base of the tank is also stained.</p> <p>A structure has been constructed across the top of the tank battery secondary containment berm. This structure does not satisfy the Rule 603.h(2)C requirements.</p> <p>Anchors have been placed along the sides of the ASTs. These are not connected to the tanks. The requirements of Rule 603.h(2)B have not been met.</p>	hughesjo	04/12/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800878	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5401083