

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402654559

Date Received:

04/10/2021

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

479772

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

|                                    |                     |                                |
|------------------------------------|---------------------|--------------------------------|
| Name of Operator: NOBLE ENERGY INC | Operator No: 100322 | <b>Phone Numbers</b>           |
| Address: 1001 NOBLE ENERGY WAY     |                     | Phone: (970) 3045329           |
| City: HOUSTON                      | State: TX           | Zip: 77070                     |
| Contact Person: Jacob Evans        |                     | Mobile: ( )                    |
|                                    |                     | Email: jacob.evans@chevron.com |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402654559

Initial Report Date: 04/10/2021 Date of Discovery: 04/09/2021 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR NWNW SEC 13 TWP 7N RNG 64W MERIDIAN 6

Latitude: 40.578295 Longitude: -104.506153

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 464928

Spill/Release Point Name: Pappenheim USX AB13-99HZ  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

|  |         |   |         |
|--|---------|---|---------|
| Estimated Oil Spill Volume(bbl):             | Unknown | Estimated Condensate Spill Volume(bbl):     | Unknown |
| Estimated Flow Back Fluid Spill Volume(bbl): | 0       | Estimated Produced Water Spill Volume(bbl): | Unknown |
| Estimated Other E&P Waste Spill Volume(bbl): | 0       | Estimated Drilling Fluid Spill Volume(bbl): | 0       |

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: 30's overcast

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Upon receipt of laboratory analytical there was an unintentional historical release at the Pappenheim USX AB13-99HZ. The location has been dismantled. Soil samples were above COGCC groundwater protection standard for 1-methylnaphthalene and 2-methylnaphthalene. Excavation will be scheduled.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

| Date     | Agency/Party | Contact      | Phone | Response |
|----------|--------------|--------------|-------|----------|
| 4/9/2021 | COGCC        | Rick Allison | -     |          |
| 4/9/2021 | Weld County  | Jason Maxey  | -     |          |
| 4/9/2021 | Noble Land   | Landowner    | -     |          |

Was there a Grade 1 Gas Leak? Yes  No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes  No

If YES, was CO 811 notified prior to excavation? Yes  No

**OPERATOR COMMENTS:**

\_\_\_\_\_

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jacob Evans

Title: Environmental Specialist Date: 04/10/2021 Email: jacob.evans@chevron.com

**Condition of Approval**

**COA Type**                      **Description**

|       |  |
|-------|--|
| 0 COA |  |
|-------|--|

**Attachment List**

| <b><u>Att Doc Num</u></b> | <b><u>Name</u></b>            |
|---------------------------|-------------------------------|
| 402654559                 | SPILL/RELEASE REPORT(INITIAL) |
| 402654562                 | ANALYTICAL RESULTS            |
| 402654846                 | FORM 19 SUBMITTED             |

Total Attach: 3 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>  | <b><u>Comment Date</u></b> |
|--------------------------|--|----------------------------|
| Environmental            | Location is within mapped Pronghorn Winter Concentration, Operator notified of requirement to notify CPW per Rule 912.b.(10) | 04/12/2021                 |

Total: 1 comment(s)