

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Oily waste underneath leaking mechanical conditions needs to be removed for good housekeeping.		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e."	Date:	<u>04/26/2021</u>
Type	UNUSED EQUIPMENT		
Comment:	Unused Equipment in multiple locations, needs to be removed for good housekeeping. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	<u>04/26/2021</u>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbwire		
Corrective Action:		Date:	

Equipment:

Type: Other	# 11		corrective date
Comment:	Sand-Cans		
Corrective Action:		Date:	
Type: Ancillary equipment	# 10		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:			Date:
Type: Other	# 2		
Comment:	Generators		
Corrective Action:			Date:
Type: Horizontal Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:	Appear to be plumbed to surface.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Union appears to be leaking fixed or replace. See attahed photos		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: <u>04/26/2021</u>
Type: LACT	# 1		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV FIBERGLASS		40.396700,-104.452400
Comment:					
Corrective Action:					
					Date:

<u>Paint</u>	
Condition	
Other (Content)	
Other (Capacity)	60 BBL
Other (Type)	

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Secondary containment around pit is inadequate to contain 150% of the volume of the largest tank. See attached photo.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 04/26/2021

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.397000,-104.453200
Comment:	Maintenance Tank				
Corrective Action:					Date:

<u>Paint</u>	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		40.397300,-104.452400
Comment:					
Corrective Action:					Date:

<u>Paint</u>	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Secondary containment around methanol is inadequate to contain 150% of the volume of the largest tank. See attached photo.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 04/26/2021

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 441839 Type: WELL API Number: 123-41533 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/30/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: will need updated annual bradenhead test submitted after 4-30-21.

Corrective Action:

Date:

Facility ID: 441840 Type: WELL API Number: 123-41534 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/30/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: will need updated annual bradenhead test submitted after 4-30-21.

Corrective Action:

Date:

Facility ID: 441842 Type: WELL API Number: 123-41535 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/30/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: will need updated annual bradenhead test submitted after 4-30-21.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Monday 4/5/21 at approximately 0813hrs, I, Inspector Adam Burns, Conducted an on-site inspection at 70 Ranch State BB 18-655 Multi of Noble Energy, at Location ID # 441841 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Secondary containment around the fiberglass pit is inadequate to contain 150% of the volume of the largest tank. Repair or install berms or other secondary containment devices per Rule 603.o. With a corrective action date of 4/26/21</p> <p>Secondary containment around the methanol is inadequate to contain 150% of the volume of the largest tank. Repair or install berms or other secondary containment devices per Rule 603.o. With a corrective action date of 4/26/21</p> <p>Union appears to be leaking fixed or replace. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. With a corrective action date of 4/26/21.</p> <p>Oily waste underneath leaking mechanical conditions needs to be removed for good housekeeping. "Properly dispose of oily waste in accordance with 905.e." With a corrective action date of 4/26/21</p> <p>Unused Equipment in multiple locations, needs to be removed for good housekeeping. Comply with Rule 606. With a corrective action date of 4/26/21.</p> <p>All wells will need updated annual bradenhead test submitted after 4-30-21. See attached photos.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	burnsa	04/05/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402648597	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5394585
699103331	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5394577