

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402654582

Date Received:

04/11/2021

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

440659

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers Phone: <u>(970) 675-3814</u> Mobile: <u>(307) 871-5363</u> Email: <u>spwu@chevron.com</u>
Address: <u>100 CHEVRON ROAD</u>		
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		
Contact Person: <u>Chris Patterson</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400758214

Initial Report Date: 12/23/2014 Date of Discovery: 12/20/2014 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESE SEC 17 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.137600 Longitude: -108.860000

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: _____ Facility/Location ID No _____
 Spill/Release Point Name: _____ Well API No. (Only if the reference facility is well) 05-103-06122
 No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=5 and <100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: 30 degree
 Surface Owner: OTHER (SPECIFY) Other(Specify): Atlas Resource Partners, L.P.

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Saturday (12-20-2014) at approximately 5:30 PM a leak occurred on a 3" injection line due to internal corrosion on a cement line pipe at UP 55-17 (40.1376, -108.86009). Approximately 19 BBLs of produced water was released. Vacuum truck recovered an estimated 15 BBLs. The lateral valve was shut in immediately upon detection. Vacuum truck recovered an estimated 15 BBLs. The affected area will be water washed and soil samples will be taken.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/20/2014	COGCC	Kris Neidel	970-871-1963	Emailed
12/20/2014	CDPHE	Hotline	877-518-5608	LVM
12/20/2014	Rio Blanco County	Mark Sprague	970-878-9584	Emailed
12/20/2014	Chevron Land Rep	Shalyce Holmes	432-687-7348	Emailed

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 04/11/2021

Root Cause of Spill/Release Corrosion

Other (specify) _____

Type of Equipment at Point of Spill/Release: Process Piping

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Saturday (12-20-2014) at approximately 5:30 PM a leak occurred on a 3" injection line due to internal corrosion on a cement line pipe at UP 55-17 (40.1376, -108.86009). Approximately 19 BBLs of produced water was released. Vacuum truck recovered an estimated 15 BBLs. The lateral valve was shut in immediately upon detection. Vacuum truck recovered an estimated 15 BBLs. The affected area will be water washed and soil samples will be taken. Failure was due to internal corrosion of 3 inch lined piping.

Describe measures taken to prevent the problem(s) from reoccurring:

Piping was replaced.

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

This area noted on the Form 19 was walked and soil was probed with a shovel to identify any notable impacts and assure that representative samples were collected initially on 6/1/2015. No hydrocarbon odors were observed. Minor salt staining was observed. The SS1, SS3, SS4 and SS5 sample locations were re-sampled on 7/13/18 for SAR and EC (SS1, SS3, SS4 and SS5) and arsenic (SS1). The SS1 sample location was resampled for EC on 4/1/21 and the SS2 and SS4 locations were resampled for SAR and EC on 4/1/21. All samples are now within the COGCC Table 910-1 allowable concentrations. Chevron is requesting closure of Spill Release Point 440659 under Table 910-1 due to the initial release occurring during Table 910-1 rule. Samples were collected prior to the Table 915 adoption.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chris Patterson

Title: Lead ENV Specialist Date: 04/11/2021 Email: spwu@chevron.com

COA Type	Description

Attachment List

Att Doc Num	Name
402654583	ANALYTICAL RESULTS

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)