

Cement Verification Report - Cementer's Well Service, Inc.

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COGCC Operator Guidance

RULE #308.A.B(2)A.ii



CLIENT: PDC - Petroleum Development Corp	Cementor's FIELD TICKET #	300003
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Requested Operator Guidance:

1) Well Name & Number	Lease	Erwin	Well No.	1N
2) Well API Number	05-123-49378 -			
3) Job Date	11/12/20	Time on	2:30	24 hr time
4) Job Type	New Well Surface			
5) Cementing Company	Cementor's Well Service, Inc	Contact	Nate Kvamme - 303-324-4296	
6) Ambient conditions	clear / rain / snow / other	-	temp deg F	
7) Slurry Description				
a) Purpose	Surface - 9 5/8" CSG, 12 1/4" hole			
b) Cement Class	Type I / II			
c) Cement Yield	1.61	cuft / sk		
d) Cement Density	13.9	PPG		
e) Number of sks	540	sks (94# equiv)		
f) Cement Volume (dry)	540	cuft (ft^3)		
g) Mix Fluid Type				
Water / Cement	8.5	Gal / sk		
h) Slurry mixed	154.8	BBLs slurry		
i) Additives used	1.50% CaCl2	3.00% Bentonite		
Total Water Used	285.9	BBLs H2O		
j) Displacement Fluid Vol	126.6	BBLs H2O		
k) Method of Placement				
l) Set Depth	1,694	feet (ft)		
m) Stage tool depth	n/a			
n) Float Collar Depth	1,638	feet (ft)		
o) Designed Top of Cement	n/a	to surface		
p) Centralizer depths	- feet (ft)			
8) Charts - (pressure, density, pump rate)				
Landed Plug @	950	psi	Final Lift Pressure @	500 psi
Cement Density (as weighed during job) @	13.9	PPG		
9) Job notes				
a) Plug down	Y/N	Time	4:15	24 hr time
b) Floats held	Y/N			
c) Full Returns	Y/N	Lost Circulation	Y/N	
d) Cement to surface	Y/N	25.0	BBLs to surface	
e) If no returns, top off	BBLs			
f) Top off detail				



Centralizer Depths

Well Name: Erwin 1N

Surface, Set Depth: 1,693.6ftKB

API 05123493780000		Surface Legal Location SWSE 27 5N 64W		Field Name Wattenberg		State CO		Well Configuration Type Horizontal			
Ground Elevation (ft) 4,639.00		Original KB Elevation (ft) 4,667.00		KB-Ground Distance (ft) 28.00		Spud Date 2/9/2021 01:45		Rig Release Date 2/13/2021 06:00			
								On Production Date		Abandon Date	

Casing Run Tally

Run #	Ref #	Item Des	OD (in)	Wt (lb/ft)	Grade	Run?	Len (ft)	Centralized?	Ext Jw/ry	Connections	Top (ftKB)	Cum Len (ft)
2	1	Casing Joints	9 5/8	36.00	J-55	Yes	40.65	Yes		LT&C	1,651.1	42.50
7	6	Casing Joints	9 5/8	36.00	J-55	Yes	40.40	Yes		LT&C	1,448.1	245.48
12	11	Casing Joints	9 5/8	36.00	J-55	Yes	40.88	Yes		LT&C	1,244.5	449.06
17	16	Casing Joints	9 5/8	36.00	J-55	Yes	40.10	Yes		LT&C	1,041.4	652.16
22	21	Casing Joints	9 5/8	36.00	J-55	Yes	40.50	Yes		LT&C	839.8	853.76
27	26	Casing Joints	9 5/8	36.00	J-55	Yes	40.55	Yes		LT&C	640.2	1,053.44
32	31	Casing Joints	9 5/8	36.00	J-55	Yes	38.80	Yes		LT&C	437.4	1,256.22
37	36	Casing Joints	9 5/8	36.00	J-55	Yes	41.00	Yes		LT&C	237.3	1,456.32