

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

**11/05/2020**

Document Number:

**402521544**

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Nathan Bennett  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616  
Address: 370 17TH STREET SUITE 5300 Email: nbennett@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 470301 Location Type: Production Facilities  
Name: CULVER MC-61N69W Number: 17SWNE  
County: BOULDER  
Qtr Qtr: SWNE Section: 17 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.052558 Longitude: -105.138004

**Description of Corrosion Protection**

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

**Description of Integrity Management Program**

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 470302 Flowline Type: Wellhead Line Action Type: Out of Service

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321302 Location Type: Well Site ☐  
Name: CULVER-61N69W Number: 17SWNE  
County: BOULDER No Location ID  
Qtr Qtr: SWNE Section: 17 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.051490 Longitude: -105.139250

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 03/02/1983  
Maximum Anticipated Operating Pressure (PSI): 615 Testing PSI: 615  
Test Date: 03/13/2018

**OFF LOCATION FLOWLINE Out of Service**

Date: 10/19/2020

☒ Entire Line Removal

☐ Partial Line Removal

**Description of Out of Service:**

Flowline/Riser is locked out and tagged out.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This form is being submitted as a December 1, 2020 update to include a gis shapefile and description of the integrity management plan and corrosion protection plan for this flowline.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 11/05/2020 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402521551

OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 1 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)

