

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/04/2021

Document Number:

402617123

**Flowline System**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 8960 Contact Person: Fred Kayser  
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (970) 396-4900  
LLC  
Address: 410 17TH STREET SUITE #1400 Email: flowlines@bonanzacrk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**FLOWLINE SYSTEM**

**FLOWLINE SYSTEM IDENTIFICATION**

Facility ID Number: 478703 Flowline System Name: Bonanza Creek Flowlines

**FLOWLINE SYSTEM REGISTRATION**

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD  
Qtr Qtr: SENE Section: 26 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.371670 Longitude: -104.396120  
GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: 09/12/2013

**FLOWLINE DESCRIPTION AND TESTING**

Date Construction Completed: 09/15/2020  
Pipe Material: Carbon Steel Bedding Material: Native Materials  
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase  
Max Anticipated Operating PSI: 200 Testing Pressure: 2210 Test Date: 09/11/2020

**Description of Corrosion Protection:**

The potential for internal corrosion in the piping is addressed by sweeping any liquids, mainly water, out of the pipe by pigging the line twice monthly.  
External corrosion potential is addressed by ensuring that all buried lines have external coating, with shrink sleeves installed on larger pipe bare joints, and taped joints on smaller pipe. All external pipe coating is tested "jeeped" prior to being installed in ditch.  
Galvanic Anodes are frequently installed with buried piping, and flange isolation kits are strategically used where necessary, to optimize effectiveness of cathodic protection.

**Description of Integrity Management Program:**

BCEOC has a Flowline Integrity Management Plan in place, dated October 2020 that is in compliance with the COGCC 1100 series flowline rules. See attachment.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

The majority of flowlines are not near any known and defined public receptors or road crossings. Those that are, county permits are acquired prior to construction of county road crossings. Permit conditions contain minimum construction requirements.

There are no flowlines installed near any known sensitive wildlife habitats.

**FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE**

Date: 04/05/2021

**Pre-Abandonment 30-day Notice**

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

Fully removing 6 flowlines, NP 22-24 WH Line, NP 11-24 WH Line, NP 21-24 WH Line, NP 24A WH Line, NP 23-24/4/GP Line, SA 34-12/4/GP Line. Work will begin on 4/5/2021 and may take up to three weeks to complete. The 5 NP flowlines are located within 1/4 mile and all feed into the same facility.

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## Conditions of Approval

COA Type

Description

## Attachment Check List

Att Doc Num

Name

Total Attach: 0 Files

## General Comments

User Group

Comment

Comment Date

Stamp Upon  
Approval

Total: 0 comment(s)

