

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

11/04/2020

Document Number:

402524944

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10459 Contact Person: Nathan Bennett
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616
Address: 370 17TH STREET SUITE 5200 Email: nbennett@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 419650 Location Type: Production Facilities
Name: MORO FARMS SE/4 SEC 29 TANK BATTERY Number: 34-29, CSE-29
County: WELD
Qtr Qtr: SWSE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.451240 Longitude: -104.683370

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461958 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATIONEquipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 419390 Location Type: Well Site

Name: MORO FARMS Number: 44-29

County: WELD No Location ID

Qtr Qtr: SESE Section: 29 Township: 6N Range: 65W Meridian: 6

Latitude: 40.452610 Longitude: -104.680930

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 02/04/2011

Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1350

Test Date: 08/17/2018

OFF LOCATION FLOWLINE Abandonment VerificationDate: 06/13/2019**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

The risers were dug up and removed. The line left in place was flushed with fresh water and threaded and capped. Line was abandoned in place to avoid crop damage as it ran through a crop field.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461960 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATIONEquipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 419394 Location Type: Well Site

Name: MORO FARMS Number: CSE-29

County: WELD No Location ID

Qtr Qtr: SWSE Section: 29 Township: 6N Range: 65W Meridian: 6

Latitude: 40.453070 Longitude: -104.685100

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 01/24/2011

Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1650

Test Date: 08/07/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 10/23/2019

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).
(No Jurisdiction)

Description of Abandonment Verification:

The risers for the 2" steel and 1" poly wer removed. The lines were purged and cut and capped approx 4' below grade.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461959 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419394 Location Type: Well Site
Name: MORO FARMS Number: CSE-29
County: WELD No Location ID
Qtr Qtr: SWSE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.453070 Longitude: -104.685100

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 01/30/2011
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1450
Test Date: 08/06/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments

This form is being submitted as a December 1, 2020 update to include a gis shapefile and description of the integrity management plan and corrosion protection plan for the 12332229FL and 12332236FL flowlines. The information for the 12332232FL was previously submitted.

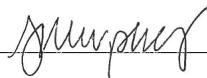
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/04/2020 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 4/9/2021

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402524944	Form44 Submitted
402524947	OFF-LOCATION FLOWLINE GEODATABASE SHP
402524948	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)