

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

04/08/2021

Submitted Date:

04/08/2021

Document Number:

697003418

FIELD INSPECTION FORM
 Loc ID 332156 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspections@anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270642	WELL	TA	10/19/2020	OW	123-21914	CAMENISCH 15-33	WK

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 3		
Comment:	Rig pump and work tanks are grounded.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Inspected FacilitiesFacility ID: 270642 Type: WELL API Number: 123-21914 Status: TA Insp. Status: WK**Cement**Cement ContractorContractor Name: Schlumberger

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 1500'-1300'Cement Volume (sx): 110 sxsGood Return During Job: YESCement Type: Upper AGM 15.8#Comment:

Casing cut @ 1500' KB, EOT @ 1500' KB, hold safety meeting, MIRU Schlumberger cementers, establish circulation, pump 10 bbls of chemwash followed by 10 bbls fresh water spacer, mix and pump 110 sxs Upper AGM blend 15.8 ppg cement slurry Upper Pierre plug (24 bbls total), displace tbg with 4 bbls of fresh water, RDMO cementers, POOH with tbg.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT
Attached Documents
 You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697003419	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5398729