

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400727796

Date Received:

11/10/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: ENCANA OIL & GAS (USA) INC Operator No: 100185 Phone Numbers
Address: 370 17TH ST STE 1700 Phone: (970) 285-2653
City: DENVER State: CO Zip: 80202-5632 Mobile: ()
Contact Person: Chris Hines Email: chris.hines@encana.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400727796

Initial Report Date: 11/10/2014 Date of Discovery: 11/07/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 5 TWP 5S RNG 96W MERIDIAN 6

Latitude: 39.649622 Longitude: -108.186462

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: PIPELINE Facility/Location ID No No Existing Facility or Location ID No Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown
Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100
Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):
Weather Condition: clear
Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

An Encana production coordinator identified a pipeline release adjacent to a well pad. Piceance Environmental personnel were notified, free liquids were recovered, the location was shut-in, the line isolated and blown down. Fluid was observed flowing downhill from the point of release, but stopped on the hillside.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/8/2014	COGCC	Carlos Lujan	-	email - initial report
11/10/2014	Garfield County O&G Liaison	Kirby Wynn	-	pending email notification

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chris Hines

Title: Environmental Specialist Date: 11/10/2014 Email: chris.hines@encana.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400727844	AERIAL PHOTOGRAPH
400727845	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)