

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/01/2021

Submitted Date:

04/01/2021

Document Number:

699103324

FIELD INSPECTION FORM

Loc ID 434077 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10071

Name of Operator: HIGHPOINT OPERATING CORPORATION

Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Paben, Brett		bpaben@hpres.com	All Inspections
Kraich, Adam		adam.kraich@state.co.us	
Neighbors, Cory		cneighbors@hpres.com	All Inspections
Frishmuth, Rusty		rfrishmuth@hpres.com	All Inspections
Reese, Jason		jreese@hpres.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434059	WELL	PR	07/01/2019	OW	123-37921	70 Ranch 4-63-03-3225CH	PR
434067	WELL	PR	07/01/2019	OW	123-37925	70 Ranch 4-63-3-4956CH	PR
434077	LOCATION	AC			-	70 Ranch 4-63-3 Pad 2	AC
434078	WELL	PR	07/01/2019	OW	123-37930	70 Ranch 4-63-03-3340CH	PR
434079	WELL	PR	07/01/2019	OW	123-37931	70 Ranch 4-63-03-3225CDH	SI
434161	WELL	PR	07/01/2019	OW	123-37993	70 Ranch 4-63-3-4841CH	PR
434162	WELL	PR	07/01/2019	OW	123-37994	70 Ranch 4-63-3-4856CDH	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Riser next to the compressor discharge line is not Marked or LO/TO. See attached photos.		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b.	Date:	04/12/2021

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 434059 Type: WELL API Number: 123-37921 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 08/24/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 434067 Type: WELL API Number: 123-37925 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 08/24/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 434077 Type: LOCATION API Number: - Status: AC Insp. Status: AC

Producing WellComment: AC

Corrective Action:

Date:

Facility ID: 434078 Type: WELL API Number: 123-37930 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 08/24/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 15 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID:	434079	Type:	WELL	API Number:	123-37931	Status:	PR	Insp. Status:	SI
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Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI at the separator.

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 08/24/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID:	434161	Type:	WELL	API Number:	123-37993	Status:	PR	Insp. Status:	PR
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Producing WellComment: PR

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 08/24/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID:	434162	Type:	WELL	API Number:	123-37994	Status:	PR	Insp. Status:	PR
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Producing WellComment: PR

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 08/24/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Thursday 4/1/21 at approximately 0900hrs, I, Inspector Adam Burns, Conducted an on-site inspection at 70 Ranch 4-63-3 Pad 2 of HighPoint Operating Corp., at Location ID # 434077 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Riser next to the compressor discharge line is not Marked or LO/TO. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. With a corrective action date of 4/12/21.</p> <p>See attached photos.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	burnsa	04/01/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402645891	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5391983
699103327	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5391977