

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/01/2021

Submitted Date:

04/01/2021

Document Number:

699103320

**FIELD INSPECTION FORM**Loc ID 458768 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10071

Name of Operator: HIGHPOINT OPERATING CORPORATION

Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

15 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name     | Phone | Email                   | Comment                         |
|------------------|-------|-------------------------|---------------------------------|
| Kraich, Adam     |       | adam.kraich@state.co.us |                                 |
| Paben, Brett     |       | bpaben@hpres.com        | <a href="#">All Inspections</a> |
| Frishmuth, Rusty |       | rfrishmuth@hpres.com    | <a href="#">All Inspections</a> |
| Reese, Jason     |       | jreese@hpres.com        | <a href="#">All Inspections</a> |
| Neighbors, Cory  |       | cneighbors@hpres.com    | <a href="#">All Inspections</a> |

**Inspected Facilities:**

| Facility ID | Type     | Status | Status Date | Well Class | API Num   | Facility Name        | Insp Status |
|-------------|----------|--------|-------------|------------|-----------|----------------------|-------------|
| 458763      | WELL     | PR     | 07/01/2019  | OW         | 123-48493 | Wetco 4-63-05-5764DB | PR          |
| 458764      | WELL     | PR     | 07/01/2019  | OW         | 123-48494 | Wetco 4-63-5-4033B   | PR          |
| 458765      | WELL     | PR     | 07/06/2019  | OW         | 123-48495 | Wetco 4-63-05-4033CB | PR          |
| 458766      | WELL     | PR     | 06/01/2019  | OW         | 123-48496 | Wetco 4-63-5-4148D   | PR          |
| 458767      | WELL     | PR     | 07/01/2019  | OW         | 123-48497 | Wetco 4-63-5-5648B   | PR          |
| 458768      | LOCATION | AC     |             |            | -         | Wetco 4-63-4 SW      | AC          |
| 458769      | WELL     | PR     | 07/01/2019  | OW         | 123-48498 | Wetco 4-63-5-5764B   | PR          |
| 458770      | WELL     | PR     | 07/01/2019  | OW         | 123-48499 | Wetco 4-63-5-5649C   | PR          |

**General Comment:**

**Location**Overall Good: ☒

|                      |   |       |            |
|----------------------|---|-------|------------|
| <b>Signs/Marker:</b> |   |       |            |
| Type                 | OTHER   |       |            |
| Comment:             | Riser next to the VRT's is not Marked or LO/TO. See attached photos.  |       |            |
| Corrective Action:   | Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b | Date: | 04/12/2021 |
| Type                 | WELLHEAD  |       |            |
| Comment:             |   |       |            |
| Corrective Action:   |   | Date: |            |
| Type                 | CONTAINERS  |       |            |
| Comment:             |   |       |            |
| Corrective Action:   |   | Date: |            |
| Type                 | BATTERY   |       |            |
| Comment:             |   |       |            |
| Corrective Action:   |   | Date: |            |
| Type                 | TANK LABELS/PLACARDS  |       |            |
| Comment:             |   |       |            |
| Corrective Action:   |   | Date: |            |

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

|                |      |        |  |  |
|----------------|------|--------|--|--|
| <b>Spills:</b> |      |        |  |  |
| Type           | Area | Volume |  |  |

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

|                    |    |       |  |
|--------------------|----|-------|--|
| Yes/No             | NO |       |  |
| Comment:           |    |       |  |
| Corrective Action: |    | Date: |  |

**Flaring:**

|                    |  |       |
|--------------------|--|-------|
| Type               |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

**Inspected Facilities**

Facility ID: 458763 Type: WELL API Number: 123-48493 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR through the casing.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 458764 Type: WELL API Number: 123-48494 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR through the casing.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 30 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 458765 Type: WELL API Number: 123-48495 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 12 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 458766 Type: WELL API Number: 123-48496 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 02/03/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 103 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 458767 Type: WELL API Number: 123-48497 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR through the casing.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 458768 Type: LOCATION API Number: - Status: AC Insp. Status: AC

**Producing Well**

Comment: AC

Corrective Action:

Date:

Facility ID: 458769 Type: WELL API Number: 123-48498 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR through the casing.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 7 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 458770 Type: WELL API Number: 123-48499 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 35 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

| Comment  | User   | Date       |
|--|--------|------------|
| <p>COGCC Inspection Report Summary</p> <p>On Thursday 4/1/21 at approximately 0730hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Wetco 4-63-4 SW of HighPoint Operating Corp., at Location ID # 458768 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Riser next to the VRT's is not Marked or LO/TO. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. With a corrective action date of 4/12/21.</p> <p>See attached photos.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p> | burnsa | 04/01/2021 |

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description          | URL   |
|--------------|----------------------|---|
| 402645890    | INSPECTION SUBMITTED | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5391982">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5391982</a> |
| 699103326    | Inspection Photos    | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5391975">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5391975</a> |