

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/01/2021

Submitted Date:

04/01/2021

Document Number:

699103320

FIELD INSPECTION FORM

 Loc ID 458768 Inspector Name: Burns, Adam On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 10071
 Name of Operator: HIGHPOINT OPERATING CORPORATION
 Address: 555 17TH ST STE 3700
 City: DENVER State: CO Zip: 80202
Findings:

- 15 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kraich, Adam		adam.kraich@state.co.us	
Paben, Brett		bpaben@hpres.com	All Inspections
Frishmuth, Rusty		rfrishmuth@hpres.com	All Inspections
Reese, Jason		jreese@hpres.com	All Inspections
Neighbors, Cory		cneighbors@hpres.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
458763	WELL	PR	07/01/2019	OW	123-48493	Wetco 4-63-05-5764DB	PR
458764	WELL	PR	07/01/2019	OW	123-48494	Wetco 4-63-5-4033B	PR
458765	WELL	PR	07/06/2019	OW	123-48495	Wetco 4-63-05-4033CB	PR
458766	WELL	PR	06/01/2019	OW	123-48496	Wetco 4-63-5-4148D	PR
458767	WELL	PR	07/01/2019	OW	123-48497	Wetco 4-63-5-5648B	PR
458768	LOCATION	AC			-	Wetco 4-63-4 SW	AC
458769	WELL	PR	07/01/2019	OW	123-48498	Wetco 4-63-5-5764B	PR
458770	WELL	PR	07/01/2019	OW	123-48499	Wetco 4-63-5-5649C	PR

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Riser next to the VRT's is not Marked or LO/TO. See attached photos.		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b	Date:	04/12/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 458763 Type: WELL API Number: 123-48493 Status: PR Insp. Status: PR

Producing Well

Comment: PR through the casing.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 458764 Type: WELL API Number: 123-48494 Status: PR Insp. Status: PR

Producing Well

Comment: PR through the casing.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 30 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 458765 Type: WELL API Number: 123-48495 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 12 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 458766 Type: WELL API Number: 123-48496 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 02/03/2021 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 103 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 458767 Type: WELL API Number: 123-48497 Status: PR Insp. Status: PR

Producing Well

Comment: PR through the casing.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 458768 Type: LOCATION API Number: - Status: AC Insp. Status: AC

Producing Well

Comment: AC

Corrective Action:

Date:

Facility ID: 458769 Type: WELL API Number: 123-48498 Status: PR Insp. Status: PR

Producing Well

Comment: PR through the casing.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 7 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 458770 Type: WELL API Number: 123-48499 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 35 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday 4/1/21 at approximately 0730hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Wetco 4-63-4 SW of HighPoint Operating Corp., at Location ID # 458768 in Weld County, Colorado. During this inspection the following possible compliance issues were observed: Riser next to the VRT's is not Marked or LO/TO. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. With a corrective action date of 4/12/21. See attached photos. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	burnsa	04/01/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402645890	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5391982
699103326	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5391975