

FORM
6Rev
11/20State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402613098

Date Received:

04/06/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10352

Contact Name: Cal St. John

Name of Operator: CM PRODUCTION LLC

Phone: (720) 545-5624

Address: 390 UNION BLVD SUITE 620

Fax:

City: LAKEWOOD State: CO Zip: 80228

Email: cal.stjohn@state.co.us

For "Intent" 24 hour notice required,

Name: st. John, Cal

Tel: (720) 545-5624

COGCC contact:

Email: cal.stjohn@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-057-06108-00

Well Name: MARGARET SPAULDING

Well Number: 14

Location: QtrQtr: SWSE Section: 28 Township: 9N Range: 81W Meridian: 6

County: JACKSON

Federal, Indian or State Lease Number:

Field Name: LONE PINE

Field Number: 51375

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.717416

Longitude: -106.499149

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: Date of Measurement: 12/11/2011

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other Orphaned WellCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LAKOTA	2332	2367			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	170	120	170	0	VISU
1ST	7+7/8	4+1/2	NA	9.5	0	2455	280	2455	1042	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2255 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 1614 ft. to 1514 ft. Plug Type: CASING Plug Tagged: ☐
Set 10 sks cmt from 750 ft. to 650 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at 750 ft. with 25 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 267 ft. with 90 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is being plugged by COGCC as part of the CM Production Bond Claim Project
Limited information available

Need to pull rods, pump and tubing.

Well may have shut in wellhead pressure of 120 psi with fluid to surface and historically has continued to flow until well is killed. Produced fluid will require containment prior to killing the well. Staging of produced fluids may be required prior to transporting to disposal facility and secondary containment of any temporary storage is required.

Bradenhead space may contain trapped pressure and access may require a live tap to remove untapped bullplug. Bradenhead test prior to plugging is a requirement of the scope of work

No CBL on file, please run cement bond log after setting CIBP to determine plug placement per attached WBD

Deepest water well within 1 mile is 100
Deepest water well within 2 miles is 217

Completed interval: 2330 2397'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cal St. John
Title: OWP Engineering Tech Date: 4/6/2021 Email: cal.stjohn@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved, Stephen

COGCC Approved:

Date: 4/7/2021

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 10/6/2021

Condition of Approval

COA Type

Description

	<p>1. If oil and gas activities must occur within Sensitive Wildlife Habitat for Greater Sage Grouse, the Operator agrees to conduct oil and gas operations outside the period between March 1 to May 15 and restrict well site activities to portions of the day between 9:00 a.m. and 4:00 p.m.</p> <p>2. Operator will review stormwater program to evaluate BMPs and erosion control measures to prevent soil and impacted stormwater from entering 1202.c High Priority Habitat - Aquatic Sportfish Management Water for Spring Gulch.</p>
	<p>Additional information required</p> <p>1) No current Form 17 on file with COGCC. Contact COGCC with results of pre-plugging bradenhead test for confirmation of plugging procedure prior to commencing plugging operations.</p> <p>2) Verify existing cement coverage by CBL - submit to COGCC for verification of plugging orders prior to continuing plugging operations.</p>
	<p>Venting</p> <p>Operator shall implement measures to control unnecessary and excessive venting, to protect the health and safety of the public, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p>
	<p>Bradenhead Testing</p> <p>Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required.</p> <p>The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.</p>
	<p>1) Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2) Contact COGCC Area Inspector prior to commencing plugging operations.</p> <p>3) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from COGCC is obtained.</p> <p>4) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug, minimum.</p> <p>5) Place a 50' plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Surface plugs shall be circulated to surface. Confirm cement to surface in all strings during cut and cap.</p> <p>6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed.</p> <p>7) After placing the shallowest hydrocarbon isolating plug (2255'), operator must wait a sufficient time on all subsequent plugs to confirm static conditions. If at any time after placing this plug there is evidence of pressure or of fluid migration, contact COGCC before continuing operations. Additional plugs may be required to eliminate pressure or fluid migration prior to pumping the shoe plug.</p> <p>8) Place 10 sx casing plug at 1614', tag required if circulation is not maintained while pumping plug and displacing to depth.</p> <p>9) Perf at 750', circulate 25 sx plug and displace into perfs with additional 10 sx to remain in the casing, tag required at 650' or shallower if circulation is not maintained while pumping plug and displacing to depth. WOC and verify no flow condition on bradenhead is satisfied.</p> <p>10) Perf at 267', circulate 90 sx through perfs to surface, tag required at 120' or shallower if cement is not circulated to surface.</p>

5 COAs

Attachment List

Att Doc Num**Name**

402613098	FORM 6 INTENT SUBMITTED
402616879	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Permit	Zones tab and WBD corrected. Pass.	04/07/2021
Engineer	Lakota perfs corrected on Zones tab	04/06/2021
Engineer	Deepest water well 217' (2 mi)	04/06/2021
Permit	-Confirmed as-drilled well location. -No other forms in process. -Production reporting excluded. -Lakota perfs are from 2332-2367 see perf record box 31 on docnum: 266074. Correct zones tab and WBD.	03/09/2021

Total: 4 comment(s)