

FORM
21
Rev 9/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:
_____Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 17180		Contact Name and Telephone Geoffrey Wolff		Oper	OGCC
Name of Operator: Citation Oil and Gas Corp		No: (719) 340-4637		Pressure Chart	
Address: 14077 Cutten RD		Email: gwolff@cogc.com		Cement Bond Log	
City: Houston	State: TX	Zip: 77269		Tracer Survey	
API Number: 05-075-9115		OGCC Facility ID Number: 220989		Temperature Survey	
Well/Facility Name: Arco Sindt		Well/Facility Number: 6-15			
Location QtrQtr: SWSE		Section: 6	Township: 9N	Range: 52W	Meridian: 6PM
				Inspection Number	

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 10/24/2019

Test Type:

☐ Test to Maintain SI/TA status☐ 5- year UIC☐ Reset Packer☒ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities: Clean out to PBDT

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Injection/Producing Zone(s) DJSND	Perforated Interval: 4635-4806	Open Hole Interval:	
			Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test				
Tubing Size: 2.875	Tubing Depth: 4553.5	Top Packer Depth: 4553.5	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 3-24-2021	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 1450	Casing Pressure - 5 Min. 1450	Casing Pressure - 10 Min. 1450	Casing Pressure Final Test 1450	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Kym Schum		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed: Geoffrey Wolff Title: Production Foreman

Date: 3-24-2021

OGCC Approval: [Signature]

Title: OGCC

Date: 3/24/21

Conditions of Approval, if any:

Form 42 # 402634690
Insp Doc # 699602325