

FORM

6

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402635431

Date Received:

03/22/2021

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10110

Contact Name: Kapri McMillan

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC

Phone: (970) 364-2826

Address: 1001 17TH STREET #2000

Fax:

City: DENVER State: CO Zip: 80202

Email: kmcmillan@gwp.com

For "Intent" 24 hour notice required,

Name: Silver, Randy

Tel: (720) 827-6688

COGCC contact:

Email: randy.silver@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-001-07092-00

Well Name: FREEMAN

Well Number: 1-A

Location: QtrQtr: SWSE Section: 31 Township: 1S Range: 66W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: BUGLE

Field Number: 7800

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.917341

Longitude: -104.814800

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 02/05/2021

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other off-set mitigation for the Prairie and Edmundson PadsCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	8180	8190	01/19/1996	CEMENT	8180

Total: 1 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	181	200	181	0	CALC
1ST	7+7/8	4+1/2	NA	11.6	0	8253	250	8253	6882	CALC
				Stage Tool		1314	250	1314	0	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8100 with 25 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 7440 ft. to 7004 ft. Plug Type: CASING Plug Tagged: ☐  
Set 5 sks cmt from 5200 ft. to 5093 ft. Plug Type: CASING Plug Tagged: ☐  
Set 5 sks cmt from 2300 ft. to 2193 ft. Plug Type: CASING Plug Tagged: ☐  
Set 106 sks cmt from 1400 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 5300 ft. with 30 sacks. Leave at least 100 ft. in casing 5200 CICR Depth

Perforate and squeeze at 2400 ft. with 30 sacks. Leave at least 100 ft. in casing 2300 CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Procedure:

- 1 Contact COGCC
- 2 Locate & attach wellhead
- 3 MIRU
- 4 NUBOP
- 5 PU RIH w/ bladed junk mill and workstring
- 6 Mill out cement from surface to ~132' and from 1036'-1300'
- 7 RIH and tag plug from 8180'-8190'
- 8 Set CIBP at 8100'
- 9 Roll hole clean
- 10 Run CBL, send results to engineer
- 11 Pump 25 sx Thermal 35 on CIBP, ETOC @ 7664'
- 12 PU to 7440', pump 25 sx Thermal 35, ETOC @ 7004'
- 13 TOOH, LD to ~5200', stand back remaining
- 14 RIH w/ WL and shoot holes at 5100' & 5300'
- 15 RIH and set CIBP @ 5200'
- 16 Squeeze 30 sx thru CIBP, leave additional 5 sx on top AGM 1.86 (ETOC @ 5093')
- 17 Roll hole clean
- 18 RIH w/ WL and shoot holes at 2200' & 2400'
- 19 RIH and set CIBP @ 2300'
- 20 Squeeze 30 sx thru CIBP, leave additional 5 sx on top AGM 1.86 (ETOC @ 2193')
- 21 Roll hole clean
- 22 Verify no migration (if migration, call engineer)
- 23 PU to 1400'
- 24 Pump 106 sx Class G + 2%CC from 1400' to surface
- 25 WOC 4 hours, top off as needed
- 26 RDMO
- 27 Cut & cap casing 4' - 6' below GL w/ plate (Well Name, API, Legal Location)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Renee Kendrick  
Title: SR Regulatory Analyst Date: 3/22/2021 Email: rkendrick@gwp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 4/5/2021

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 10/4/2021

**COA Type**

**Description**

	CBL to be run prior to plugging to verify stage tool setting depth and existing coverage - submit to COGCC for verification of plugging orders.
	1) Provide 2 business day notice of plugging MIRU via electronic Form 42. 2) After placing the shallowest hydrocarbon isolating plug (7440'), operator must wait a sufficient time to confirm static conditions. If at any time after placing this plug there is evidence of pressure or of fluid migration, contact COGCC engineering before continuing operations. 3) Prior to placing the 1400' plug: verify that all fluid migration (liquid and gas) has been eliminated. If evidence of fluid migration or pressure remains, contact COGCC Engineer for an update to plugging orders. 4) After isolation has been verified, pump plug and displace. If cement is not circulated to surface, shut-in, WOC 4 hours then tag plug - must be at 131' or shallower and provide 10 sx plug at the surface. 5) Leave at least 100' of cement in the wellbore for each plug. 6) With the Form 6 SRA operator must provide written documentation, which positively affirms each COA has been addressed.
	Operator will implement measures to control emissions to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public health, welfare and the environment. Due to proximity of BUs all blowdown gases will be controlled.

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402635431	FORM 6 INTENT SUBMITTED
402635752	WELLBORE DIAGRAM
402635755	WELLBORE DIAGRAM
402635757	LOCATION PHOTO
402635762	SURFACE OWNER CONSENT

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Well file verification not completed prior to approval of NOIA.	04/05/2021
Engineer	Deepest Water Well within 1 Mile – 1321' SB5 Base of Fox Hills - 1257'  Upper Arapahoe 4752 4924 50.0 330 158 13.60 NNT Lower Arapahoe 4446 4677 117.3 636 405 31.91 NT Laramie-Fox Hills 3825 4034 152.3 1257 1048 36.55 NT	04/05/2021
Permit	-Confirmed as-drilled well location. -No other forms in process. -Production reporting up-to-date. -Confirmed productive interval docnum: 312444. -Reviewed attachments. -Pass.	03/24/2021

Total: 3 comment(s)