

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/27/2020 Document Number: 402541188

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 17320 Contact Person: Julie Branting Company Name: CITY & COUNTY OF DENVER Phone: (303) 638-7484 Address: 8500 PENA BLVD CONCOUR A #4385 Email: petropro@comcast.net City: DENVER State: CO Zip: 80249 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 475681 Location Type: Production Facilities Name: CPC 117 A battery Number: 1-5 County: DENVER Qtr Qtr: SESE Section: 7 Township: 2S Range: 65W Meridian: 6 Latitude: 39.885740 Longitude: -104.700710

Description of Corrosion Protection: none Description of Integrity Management Program: none, abandoned more than 5 years ago Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable: NA

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475683 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322023 Location Type: Well Site [] Name: CHAMPLIN 117 AMOCO-62S65W Number: 7NESE County: DENVER No Location ID

Qtr Qtr: NESE Section: 7 Township: 2S Range: 65W Meridian: 6

Latitude: 39.890751 Longitude: -104.699265

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: UNKNOWN Max Outer Diameter:(Inches) 2.000

Bedding Material: UNKNOWN Date Construction Completed: 03/01/1972

Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75

Test Date: _____

OFF LOCATION FLOWLINE Abandonment Verification

Date: 07/01/2013

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

Well TA'd 7-2013, flowlines abandoned at that time. Flowlines flushed, buried and capped. Well owner, surface owner and well owner are the same.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475682 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 322020 Location Type: Well Site

Name: CHAMPLIN 117 AMOCO A-62S65W Number: 7NESW

County: DENVER No Location ID

Qtr Qtr: NESW Section: 7 Township: 2S Range: 65W Meridian: 6

Latitude: 39.890731 Longitude: -104.708475

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: UNKNOWN Max Outer Diameter:(Inches) 2.000

Bedding Material: UNKNOWN Date Construction Completed: 01/01/1972

Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75

Test Date: _____

OFF LOCATION FLOWLINE Abandonment VerificationDate: 09/01/2000**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

Well converted to injection 9-2000, fresh water used from water well. Flowline abandoned at that time. Flushed, buried and capped. Mineral owner and surface owner are the well owner.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 475684 Flowline Type: Wellhead Line Action Type: Abandonment Verification**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**Location ID: 322022 Location Type: Well Site
Name: CHAMPLIN 117 AMOCO-62S65W Number: 7SWNW
County: DENVER No Location ID
Qtr Qtr: SWNW Section: 7 Township: 2S Range: 65W Meridian: 6
Latitude: 39.894321 Longitude: -104.712466Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: UNKNOWN Max Outer Diameter:(Inches) 2.000
Bedding Material: UNKNOWN Date Construction Completed: 01/01/1972
Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75
Test Date: _____**OFF LOCATION FLOWLINE Abandonment Verification**Date: 07/01/2013**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

Well TA'd 7-2013, flowline abandoned, flushed, buried and capped. Land owner, mineral owner and well owner are the same.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 475685 Flowline Type: Wellhead Line Action Type: Abandonment Verification**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**Location ID: 322016 Location Type: Well Site

Name: CHAMPLIN 117 AMOCO A-62S65W Number: 7SWSE

County: DENVER No Location ID

Qtr Qtr: SWSE Section: 7 Township: 2S Range: 65W Meridian: 6

Latitude: 39.887111 Longitude: -104.703965

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: unknown Max Outer Diameter:(Inches) 2.000

Bedding Material: unknown Date Construction Completed: 12/01/1971

Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75

Test Date: _____

OFF LOCATION FLOWLINE Abandonment Verification

Date: 10/13/2013

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

Wells TA'd 2013 and flowlines flushed, buried and capped on ends. Well owner is the mineral and surface owner.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/27/2020 Email: petropro@comcast.net

Print Name: Julie Branting Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402541189	OFF-LOCATION FLOWLINE GIS DATA
402541190	OFF-LOCATION FLOWLINE GIS DATA
402541191	OFF-LOCATION FLOWLINE GIS DATA
402541192	OFF-LOCATION FLOWLINE GIS DATA

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

