

FORM

21

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402644751

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 17180	Contact Name: Herschel Kennedy	Pressure Chart		
Name of Operator: CITATION OIL & GAS CORP	Phone: (719) 340-1150	Cement Bond Log		
Address: 14077 CUTTEN RD		Tracer Survey		
City: HOUSTON State: TX Zip: 77069 Email: Hkennedy@cogc.com		Temperature Survey		
API Number: 05-017-06793	OGCC Facility ID Number: 207858	Inspection Number		
Well/Facility Name: ARAPAHOE UNIT	Well/Facility Number: 123(21-21)			
Location QtrQtr: NENW Section: 31 Township: 14S Range: 41W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 9/16/2016 12:00:00 AM

**Test Type:**☐ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☒ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: Pulled tubing and packer, replaced packer, hydrotested tubing. Found hole in packer during packer repair. 3 joints of tubing (0.28' shorter than previous).

**Wellbore Data at Time of Test**

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
MRRW	5134-5167	

**Tubing Casing/Annulus Test**

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.375	5080	5080	<input type="checkbox"/>

**Casing Test**

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

**Test Data (Use -1 for a vacuum)**

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-25-2021	SHUT-IN	0	-20	-20
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
350	330	330	330	-20

Test Witnessed by State Representative? ☒

OGCC Field Representative

Welsh, Brian

**OPERATOR COMMENTS:**


I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Sara Guthrie

Title: Reg Compliance Analyst II

Email: Sguthrie@cogc.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402644771	FORM 21 ORIGINAL

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)