

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402644751

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 17180 Contact Name: Herschel Kennedy
Name of Operator: CITATION OIL & GAS CORP Phone: (719) 340-1150
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77069 Email: Hkennedy@cogc.com
API Number: 05-017-06793 OGCC Facility ID Number: 207858
Well/Facility Name: ARAPAHOE UNIT Well/Facility Number: 123(21-21)
Location QtrQtr: NENW Section: 31 Township: 14S Range: 41W Meridian: 6

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 9/16/2016 12:00:00 AM

Test Type:

- Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer []
[X] Verification of Repairs [] Annual UIC TEST []

Describe Repairs or Other Well Activities: Pulled tubing and packer, replaced packer, hydrotested tubing. Found hole in packer during packer repair. 3 joints of tubing (0.28' shorter than previous).

Wellbore Data at Time of Test: Injection Producing Zone(s) MRRW, Perforated Interval 5134-5167, Open Hole Interval
Tubing Casing/Annulus Test: Tubing Size 2.375, Tubing Depth 5080, Top Packer Depth 5080, Multiple Packers? []
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth []

Test Data (Use -1 for a vacuum)

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Data includes test date 03-25-2021, status SHUT-IN, casing pressures of 0 and 330, and tubing pressures of -20.

Test Witnessed by State Representative? [X] OGCC Field Representative: Welsh, Brian

OPERATOR COMMENTS:

[Empty box for operator comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Sara Guthrie
Title: Reg Compliance Analyst II Email: Sguthrie@cogc.com Date: []

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

402644771

FORM 21 ORIGINAL

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)