

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/24/2020

Document Number:

402538927

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl
Company Name: GRIZZLY OPERATING LLC Phone: (720) 402 7542
Address: 5847 SAN FELIPE #3000 Email: cpearl@grizzlyenergyllc.com
City: HOUSTON State: TX Zip: 77057
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 464050 Flowline System Name: DivideCreekSystem_HP

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: GARFIELD
Qtr Qtr: NWNW Section: 29 Township: 6S Range: 91W Meridian: 6
Latitude: 39.503326 Longitude: -107.585033
GPS Quality Value: Type of GPS Quality Value: Measurement Date: 03/13/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 03/02/2007
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 6.000 Type of Fluid Transferred: Natural Gas
Max Anticipated Operating PSI: 740 Testing Pressure: 740 Test Date: 05/13/2020

Description of Corrosion Protection:

See attached corrosion protection document

Description of Integrity Management Program:

For active status off-location flowlines and crude oil transfer lines, but not including off-location produced water flowlines, Grizzly will adhere to the following integrity management program:
A. An annual pressure test to maximum anticipated operating pressure

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

open trenched

FLOWLINE SYSTEM REALIGNMENT

Date: 11/24/2020

Description of Realignment:

No realignment took place. This is the December 1, 2020 registration update. Several line segments previously registered as individual facilities, but are part of this system were added to the geodatabase file.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/24/2020 Email: cpearl@grizzlyenergyllc.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402538973	CORROSION PROTECTION DESCRIPTION
402539013	FLOWLINE SYSTEM GEODATABASE GDB
402539022	PRESSURE TEST

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)

