

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/22/2021

Submitted Date:

03/22/2021

Document Number:

699802803

FIELD INSPECTION FORM

Loc ID 159652 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10447
Name of Operator: URSA OPERATING COMPANY LLC
Address: 950 17TH STREET, SUITE 1900
City: DENVER State: CO Zip: 80202

Findings:

- 37 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Knudson, Dwayne		dknudson@ursaresources.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159624	WELL	PR	11/01/2015	GW	045-22748	YATER 21C-17-07-95	PR
159625	WELL	PR	10/19/2015	GW	045-22749	YATER 21D-17-07-95	PR
159627	WELL	PR	07/09/2015	GW	045-22750	YATER 43C-18-07-95	PR
159629	WELL	PR	10/19/2015	GW	045-22752	YATER 11D-17-07-95	PR
159630	WELL	PR	05/24/2015	GW	045-22753	YATER 22C-17-07-95	PR
159634	WELL	PR	07/09/2015	GW	045-22757	YATER 42D-18-07-95	PR
159635	WELL	PR	11/08/2015	GW	045-22758	YATER 22B-17-07-95	PR
159636	WELL	PR	11/01/2015	GW	045-22759	YATER 11C-17-07-95	PR
159638	WELL	PR	06/16/2016	OW	045-22761	YATER 12D-17-07-95	PR
159640	WELL	PR	07/09/2015	GW	045-22763	YATER 43A-18-07-95	PR
159651	WELL	PR	07/09/2015	GW	045-22768	YATER 43B-18-07-95	PR
159663	WELL	PR	06/28/2015	GW	045-22772	YATER 12C-17-07-95	PR
159667	WELL	PR	11/08/2015	GW	045-22775	YATER 22A-17-07-95	PR
159675	WELL	PR	11/06/2015	GW	045-22779	YATER 12A-17-07-95	PR
159677	WELL	PR	06/14/2015	GW	045-22781	YATER 43D-18-07-95	PR
159684	WELL	PR	02/17/2016	GW	045-22784	YATER 12B-17-07-95	PR
441263	WELL	PR	11/08/2015	GW	045-22824	YATER 42A-18-07-95	PR
441264	WELL	PR	07/24/2020	GW	045-22825	YATER 11B-17-07-95	PR
441265	WELL	PR	11/01/2015	GW	045-22826	YATER 42C-18-07-95	PR

441266	WELL	PR	11/09/2015	GW	045-22827	YATER 42B-18-07-95	PR
441267	WELL	PR	10/10/2015	GW	045-22828	YATER 41D-18-07-95	PR

General Comment:

COGCC Inspection Report Summary

On Monday 3/22/21 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at URSA OPERATING COMPANY LLC YATER PAD /, Location #159652 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed:

- 1) Multiple places with trash on location. See photo #3228 and #3229 with a corrective action date of 4/5/21.
- 2) Location lacks stabilization. See photo #3230 and #3231. No form of tracking control at entrance to location. See photo #3232 with a corrective action date of 4/6/21.

-Location is located in a high priority habitat area.

-Location is located in a Black bear habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	TRASH		
Comment:	Multiple places with trash on location. See photo #3228 and #3229		
Corrective Action:	Operators will properly dispose of all trash.	Date:	04/05/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 20		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bradenhead	# 20		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks by wellheads		
Corrective Action:			Date:
Type: Deadman # & Marked	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Gas Meter Run	# 20		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Pressure transducers located on all braden heads. All braden head valves are accessible.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	

CONDENSATE	5	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type	Ignitor/Combustor				
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	159624	Type:	WELL	API Number:	045-22748	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	159625	Type:	WELL	API Number:	045-22749	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	159627	Type:	WELL	API Number:	045-22750	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	159629	Type:	WELL	API Number:	045-22752	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	159630	Type:	WELL	API Number:	045-22753	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	159634	Type:	WELL	API Number:	045-22757	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	159635	Type:	WELL	API Number:	045-22758	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	159636	Type:	WELL	API Number:	045-22759	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID: 159638	Type: WELL	API Number: 045-22761	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 159640	Type: WELL	API Number: 045-22763	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 159651	Type: WELL	API Number: 045-22768	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 159663	Type: WELL	API Number: 045-22772	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 159667	Type: WELL	API Number: 045-22775	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 159675	Type: WELL	API Number: 045-22779	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 159677	Type: WELL	API Number: 045-22781	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 159684	Type: WELL	API Number: 045-22784	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:

Facility ID: <u>441263</u>	Type: <u>WELL</u>	API Number: <u>045-22824</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: <u>Producing</u>				
Corrective Action:			Date:	

Facility ID: <u>441264</u>	Type: <u>WELL</u>	API Number: <u>045-22825</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: <u>Producing</u>				
Corrective Action:			Date:	

Facility ID: <u>441265</u>	Type: <u>WELL</u>	API Number: <u>045-22826</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: <u>Producing</u>				
Corrective Action:			Date:	

Facility ID: <u>441266</u>	Type: <u>WELL</u>	API Number: <u>045-22827</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: <u>Producing</u>				
Corrective Action:			Date:	

Facility ID: <u>441267</u>	Type: <u>WELL</u>	API Number: <u>045-22828</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: <u>Producing</u>				
Corrective Action:			Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Waddles				
Gravel						
		Compaction				
		Ditches				
Berms						
Compaction	Fail					Location lacks stabilization
Sediment Traps						
Ditches						
		Berms				
		Gravel				
		Gravel				
Other	Fail					No form of tracking control
		Culverts				

Comment: Location lacks stabilization. See photo #3230 and #3231. No form of tracking control at entrance location. See photo #3232

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 04/06/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Housekeeping and Storm water for corrective actions.	depaoloc	03/22/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402638571	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5385148
699802804	Photos for Insp. #699802803	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5385140