

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/30/2021

Submitted Date:

03/30/2021

Document Number:

699502465

FIELD INSPECTION FORMLoc ID 320587 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

6 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
		JH@p3petro.com	
		jm@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290633	WELL	SI	06/01/2018	GW	001-09634	MANSFIELD-USX DK 31-19	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type WELLHEAD

Comment: Red AG fencing

Corrective Action:

Date:

Equipment:

corrective date

Type: Plunger Lift

1

Comment:

Corrective Action:

Date:

Type: Bird Protectors

1

Comment:

Corrective Action:

Date:

Type: Ancillary equipment

1

Comment: Automation

Corrective Action:

Date:

Type: Vertical Separator

1

Comment:

Corrective Action:

Date:

Type: Bradenhead

1

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	BV CONCRETE		,	
Comment:						
Corrective Action:						Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance
Comment: shares containment with 300 BBL tank						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLs	STEEL AST		,	
Comment: One tank 200 BBL						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)		Maintenance
Earth	Adequate	Walls Sufficient		Base Sufficient		Adequate
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities

Facility ID: 290633 Type: WELL API Number: 001-09634 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI since 6/1/18. Requires MIT per COGCC shut in well mechanical integrity test rules. Contact COGCC engineering.

Corrective Action: Well must be either:

Date: 03/30/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 3/30/21 at approximately 1345I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Mansfield USX DK 31-19</p> <p>Company Name- P3</p> <p>API- 05-001-09634</p> <p>In Adams County Colorado.</p> <p>While there, I observed SI well.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>SI since 6/1/18. Requires MIT per COGCC shut in well mechanical integrity test rules.</p> <p>Contact COGCC engineering.</p> <p>Well must be either:</p> <p>1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or</p> <p>2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.3/30/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report</p>	medinaj	03/30/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699502466	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5390447