

FORM  
5

Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

|   |                                     |
|---|-------------------------------------|
| OGCC Operator Number: <u>96850</u>                        | Contact Name: <u>Jeff Kirtland</u>  |
| Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>           | Phone: <u>(970) 263-2736</u>        |
| Address: <u>PO BOX 370</u>                                | Fax: _____                          |
| City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u> | Email: <u>jkirtland@terraep.com</u> |

|  |  |
|--|--|
| API Number <u>05-045-24351-00</u>  | County: <u>GARFIELD</u>                            |
| Well Name: <u>CHEVRON</u>  | Well Number: <u>GM 31-19</u>                       |
| Location: QtrQtr: <u>SWNW</u> Section: <u>20</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>                              |  |
|  | FNL/FSL <span style="float: right;">FEL/FWL</span> |
| Footage at surface: Distance: <u>1904</u> feet Direction: <u>FNL</u> Distance: <u>633</u> feet Direction: <u>FWL</u>                   |  |
| As Drilled Latitude: <u>39.511829</u> As Drilled Longitude: <u>-108.139623</u>   |  |
| GPS Data: GPS Quality Value: <u>2.4</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>12/02/2020</u>                  |  |
|  | FNL/FSL <span style="float: right;">FEL/FWL</span> |
| ** If directional footage at Top of Prod. Zone Dist: <u>99</u> feet Direction: <u>FNL</u> Dist: <u>1836</u> feet Direction: <u>FEL</u> |  |
| Sec: <u>19</u> Twp: <u>6S</u> Rng: <u>96W</u>  |  |
|  | FNL/FSL <span style="float: right;">FEL/FWL</span> |
| ** If directional footage at Bottom Hole Dist: <u>89</u> feet Direction: <u>FNL</u> Dist: <u>1901</u> feet Direction: <u>FEL</u>       |  |
| Sec: <u>19</u> Twp: <u>6S</u> Rng: <u>96W</u>  |  |
| Field Name: <u>GRAND VALLEY</u> Field Number: <u>31290</u>   |  |
| Federal, Indian or State Lease Number: <u>COC023794</u>  |  |

Spud Date: (when the 1st bit hit the dirt) 12/19/2020 Date TD: 12/22/2020 Date Casing Set or D&A: 12/22/2020  
 Rig Release Date: 01/29/2021 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

|   |
|---|
| Total Depth MD <u>7873</u> TVD** <u>6879</u> Plug Back Total Depth MD <u>7833</u> TVD** <u>6839</u>                             |
| Elevations GR <u>5752</u> KB <u>5776</u> <b>Digital Copies of ALL Logs must be Attached</b> <input checked="" type="checkbox"/> |

List All Logs Run:  
CBL, NUE, (DEN/NEU on 045-24351)

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
 (Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3551 Fresh Water (bbls): 2320  
 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1231

### CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 30           | 20             | X65   | 78.67 | 0             | 84            | 199       | 84      | 0       | VISU   |
| SURF        | 13+1/2       | 9+5/8          | J-55  | 36    | 0             | 1029          | 268       | 1029    | 0       | VISU   |
| 1ST         | 8+3/4        | 4+1/2          | P-110 | 11.6  | 0             | 7866          | 734       | 7873    | 3189    | CBL    |

Bradenhead Pressure Action Threshold 309 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| WASATCH G      | 2,686          |        |                  |       |   |
| WASATCH        | 3,572          |        |                  |       |   |
| OHIO CREEK     | 4,749          |        |                  |       |   |
| WILLIAMS FORK  | 5,036          |        |                  |       |   |
| CAMEO          | 7,067          |        |                  |       |   |
| ROLLINS        | 7,802          |        |                  |       |   |

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

Alternative Logging Program: No open hole logs were run. Density Neutron log was run on Chevron GM 31-19 (API 045-24351).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: anoonan@terraep.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <b>Attachment Checklist</b> |                       |   |  |
| 402642148                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 402642152                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <b>Other Attachments</b>    |                       |   |  |
| 402623352                   | LAS-CBL 1ST RUN       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402623353                   | PDF-CBL 1ST RUN       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402623354                   | PDF-NEUTRON           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402623360                   | LAS-NEUTRON           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402623361                   | PDF-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402623362                   | LAS-PULSED NEUTRON    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402623384                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)