

FORM
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Rev
12/20

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402619668

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Jeff Kirtland
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736
Address: PO BOX 370 Fax: _____
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

API Number 05-045-24360-00 County: GARFIELD
Well Name: CHEVRON Well Number: GM 32-19
Location: QtrQtr: SWNW Section: 20 Township: 6S Range: 96W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1914 feet Direction: FNL Distance: 630 feet Direction: FWL
As Drilled Latitude: 39.511804 As Drilled Longitude: -108.139633
GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 12/02/2020
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 1323 feet Direction: FNL Dist: 2051 feet Direction: FEL
Sec: 19 Twp: 6S Rng: 96W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 1314 feet Direction: FNL Dist: 2114 feet Direction: FEL
Sec: 19 Twp: 6S Rng: 96W
Field Name: GRAND VALLEY Field Number: 31290
Federal, Indian or State Lease Number: COC023794

Spud Date: (when the 1st bit hit the dirt) 12/18/2020 Date TD: 12/25/2020 Date Casing Set or D&A: 12/25/2020
Rig Release Date: 01/29/2021 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 7783 TVD** 6830 Plug Back Total Depth MD 7749 TVD** 6796

Elevations GR 5752 KB 5776 Digital Copies of ALL Logs must be Attached

List All Logs Run:

CBL, NUE, (DEN/NEU on 045-24351)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 2671 Fresh Water (bbls): 1440

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1231

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	X65	78.67	0	84	199	84	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1028	268	1028	0	VISU
1ST	8+3/4	4+1/2	P-110	11.6	0	7773	735	7783	3135	CBL

Bradenhead Pressure Action Threshold 308 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,770				
WASATCH	3,601				
OHIO CREEK	4,709				
WILLIAMS FORK	4,992				
CAMEO	7,001				
ROLLINS	7,750				

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

Alternative Logging Program: No open hole logs were run. Density Neutron log was run on Chevron GM 31-19 (API 045-24351).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: anoonan@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402642378	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402623639	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402623392	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402623400	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402623414	LAS-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402623415	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402623631	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402623634	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402623640	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)