

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/25/2021

Submitted Date:

03/25/2021

Document Number:

699802821

FIELD INSPECTION FORMLoc ID 334083 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

25 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279893	WELL	SI	09/01/2020	GW	077-08947	KNOX 14-6 (F14OU)	SI
281934	WELL	SI	09/01/2020	GW	077-08982	KNOX FEDERAL 14-12 (F14OU)	SI
281939	WELL	SI	09/01/2020	GW	077-08983	KNOX 14-7 (F14OU)	SI
281940	WELL	PR	06/05/2006	GW	077-08984	KNOX 14-10 (F14OU)	PR
281941	WELL	PR	06/01/2006	GW	077-08981	KNOX 14-11 (F14OU)	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday 3/25/21 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at CAERUS PICEANCE LLC KNOX-68S96W /14SENW, Location #334083 in Mesa County Colorado.

Refer to document #699802158 inspection conducted on 11/24/20. Not all previous corrective action have been completed.

CAERUS PICEANCE LLC submitted FIR RESOLUTION FORM #402575833 stating that the pad was bladed, and rills were repaired.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed:

1) Location lacks stabilization. See photo #3278, #2326, #3279 and #2327. No form of tracking control at entrance to location. See photo #3280 and #2325 with a previous corrective action date of 12/9/20.

-Location is located on the edge of a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signs located at separator not the wellheads.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Note there is no battery sign located at the battery. The previous information was posted on the tanks and does not meet the new battery sign requirements of Rule 605 e.		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	911	
Corrective Action:		Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Livestock panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Ancillary equipment	# 2			
Comment:	Chemical tanks by wellheads			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	Summit midstream			
Corrective Action:				Date:
Type: Gas Meter Run	# 5			
Comment:	All meter runs have been calibrated in the last year.			
Corrective Action:				Date:
Type: Vertical Heated Separator	# 5			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 1			
Comment:	Knox 14-6 well on free flow no tools			
Corrective Action:				Date:
Type: Bradenhead	# 5			
Comment:	Pressure transducers located on all braden heads. All braden head valves are accessible.			
Corrective Action:				Date:
Type: Plunger Lift	# 4			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Centralized containment				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 279893 Type: WELL API Number: 077-08947 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Last produced August 2020

Corrective Action: _____ Date: _____

Facility ID: 281934 Type: WELL API Number: 077-08982 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Last produced August 2020

Corrective Action: _____ Date: _____

Facility ID: 281939 Type: WELL API Number: 077-08983 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Last produced August 2020

Corrective Action: _____ Date: _____

Facility ID: 281940 Type: WELL API Number: 077-08984 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____ Date: _____

Facility ID: 281941 Type: WELL API Number: 077-08981 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Compaction				
		Ditches				
Sediment Traps						
		Berms				
Ditches						
Compaction	Fail					Location lacks stabilization.
		Sediment Traps				
Berms						
		Gravel				
Gravel						By separator
Other	Fail					No form of tracking control

Comment: [Location lacks stabilization. See photo #3278, #2326, #3279 and #2327. No form of tracking control at entrance to location. See photo #3280 and #2325.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 12/09/2020

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	03/25/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699802822	Photos for Insp. #699802821	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5387570