

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/30/2020

Document Number:

402542735

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

### Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017  
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.hamilton@Crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

### OFF LOCATION FLOWLINE

#### FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322848 Location Type: Production Facilities  
Name: ANDERSON TRUST C UNIT PAD Number: 2  
County: WELD  
Qtr Qtr: NENW Section: 32 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.099570 Longitude: -105.031650

#### Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

#### Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

#### FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 455406 Flowline Type: Wellhead Line Action Type:

#### OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

#### Flowline Start Point Location Identification

Location ID: 336463 Location Type: Well Site ☐  
Name: RAY NELSON MULTI-WELL PAD Number: 0-4-32  
County: WELD No Location ID  
Qtr Qtr: SWNW Section: 32 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.097180 Longitude: -105.034420  
Equipment at Start Point Riser: Well

#### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: Date Construction Completed: 08/19/2011  
Maximum Anticipated Operating Pressure (PSI): Testing PSI:  
Test Date:

#### **OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 01/14/2019

#### **Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline from separator to the north was abandoned in place beneath Anadarko gas lines, the other portion of the flowline to the well was removed from the ground. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

#### **FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 455470 Flowline Type: Wellhead Line Action Type:

#### **OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

#### **Flowline Start Point Location Identification**

Location ID: 336463 Location Type: Well Site ☐  
Name: RAY NELSON MULTI-WELL PAD Number: 0-4-32  
County: WELD No Location ID  
Qtr Qtr: SWNW Section: 32 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.097180 Longitude: -105.034420  
Equipment at Start Point Riser: Well

#### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: Date Construction Completed: 08/29/2011  
Maximum Anticipated Operating Pressure (PSI): Testing PSI:  
Test Date:

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 01/14/2019

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline from separator to the north was abandoned in place beneath Anadarko gas lines. The other portion of the flowline to the well was removed from the ground. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465982 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 331652 Location Type: Well Site ☐  
Name: FEDERAL NOAA-62N68W Number: 32NWNW  
County: WELD No Location ID  
Qtr Qtr: NWNW Section: 32 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.100517 Longitude: -105.034617

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Date Construction Completed: 09/27/2003  
Maximum Anticipated Operating Pressure (PSI): Testing PSI:  
Test Date:

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date:

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:****FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 455481 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 336463 Location Type: Well Site ☐  
Name: RAY NELSON MULTI-WELL PAD Number: 0-4-32  
County: WELD No Location ID  
Qtr Qtr: SWNW Section: 32 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.097180 Longitude: -105.034420

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: \_\_\_\_\_ Date Construction Completed: 05/12/2013

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

### **OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 01/14/2019

#### **Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Flowline was disconnected from wellhead and from separator. Flowline from separator to the north was abandoned in place beneath Anadarko gas lines, the other portion of the flowline to the well was removed from the ground. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments This form is submitted as a December 1, 2020 update including a description of corrosion protection, integrity management system and GIS data.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/30/2020 Email: Schuyler.hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/28/2021

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

|           |                                       |
|-----------|---------------------------------------|
| 402542735 | Form44 Submitted                      |
| 402542746 | OFF-LOCATION FLOWLINE GEODATABASE GDB |
| 402610536 | OFF-LOCATION FLOWLINE GIS GDB         |

Total Attach: 3 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)