

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/24/2021

Submitted Date:

03/26/2021

Document Number:

701500002

FIELD INSPECTION FORMLoc ID 311791 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10654

Name of Operator: LASSO OIL & GAS LLC

Address: 3021 RIDGE RD #156

City: ROCKWALL State: TX Zip: 75032

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
Murray, Richard		g.richard.murray@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Heil, John		john.heil@state.co.us	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Boulger, Levin		lboulger@31operating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232369	WELL	SI	11/01/2019	OW	103-40158	MCLAUGHLIN SR 17	SI

General Comment:

A follow up inspection of documents:

- 1) 700404650 dated 12-18-2020.
- 2) 700404792 dated 12-28-2020.

The following compliance issues are uncompleted:

- 1) Report past due monthly operations on Form 7. Complete by 1-15-2021.
- 2) Gas venting out of the open casing. Photo 2. Complete by 3-27-2021.

Additional compliance issues:

- 1) Clean up oil spill originating from flow line. Photos 1, 3, 4. Complete by 4-26-2021.
- 2) Report the oil spill and submit Form 19. Complete by 3-27-2021.
- 3) Repair the flow line. Photo 3. Complete by 4-10-2021.
- 4) Remove stained soil under oil tank valve. Photo 8. Complete by 4-26-2021.

The emergency phone number 800-209-9762 was called on 3-24-2021 at 1:06 pm to report the leak.

Well is located within a CDPHE Reg 42 limited use & quality area, a Rule 1202.c sport fish management area, a Rule 1202.d pronghorn winter concentration area, 210' from ephemeral stream Stinking Wash, 560' from a business, and 2100' from a residence.

This is a summary of inspection report 701500002.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Trash outside edge of location. Photos 5 & 6.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Stained soil under oil tank valve.		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e.	Date:	04/10/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil			
Comment:	Oil spill on the ground originating from the flow line. Well is shut in. No current active leak was observed.		
Corrective Action:	Clean up per Rule 912.a.		Date: 04/26/2021

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Spill originating from flow line.		

Corrective Action:	Report spill or release of E&P waste or produced fluids. Contact COGCC EPS staff per Rule 912.b. Submit Form 19.		Date:	03/27/2021
Type: Flow Line	#			
Comment:	Repair flow line to stop leaks.			
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date:	04/10/2021
Type: Pump Jack	# 1			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES	
Comment:	Gas venting out open casing. Gas odor detected by inspector from 10' away. FLIR video captured on inspections 700404650 dated 12-18-2020 and 700404792 dated 12-28-2020. The corrective action was to contact engineering.	
Corrective Action:	Immediately cease venting. Submit Form 4 for review and approval to vent.	Date: 03/27/2021

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 232369 Type: WELL API Number: 103-40158 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production November 2019.

No audible flow at well. Pump jack idle at time of inspection. Power at panel is off.

Corrective Action: Submit required Form 7(s) to COGCC.

Date: 01/15/2021

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: No BMP's present at pump jack location. Tank with berm is located 310' to the east of the pump jack.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701500003	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5386895