



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Webster 14-32
API:05-123-13572
Rig #07

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Travel to Location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Move rig and equipment, 2 miles SW from the webster 15-28 to the Webster 14-32.
07:30 AM	08:30 AM	P	Check Wellhead Pressure. SITP: Opsi, SICP: Opsi, SIBHP:Opsi, Spot in all equipment.
08:30 AM	10:30 AM	P	Rig up rig, pump and hardline. Check and test ground cables with ohm meter
10:30 AM	11:00 AM	P	Do lock out-tag out paperwork, do rig up inspection on equipment.
11:00 AM	12:00 PM	P	Pressure test bop and T.I.W, (good Test)
12:00 PM	01:00 PM	P	Nipple down master valve & Flange, nipple up bop, work floor and 2-3/8" tbg equipment.
01:00 PM	02:00 PM	P	Un-land 2-3/8" tbg.(192 jts in the hole with retrieving head were already in the hole), Pick up pipe from tbg trailer (19 jts) total of 211 jts in the hole, rig up tbg swivel and Kelly hose.
02:00 PM	03:00 PM	P	Wash sand out with jt 211 & 212, tag 4-1/2" RBP @ 6550' latch RBP. Pump 1-hole volume (clean returns).
03:00 PM	04:00 PM	P	Release 4-1/2" RBP, had to work tbg/RBP for a while to get to release. Got RBP released.
04:00 PM	04:30 PM	P	Laydown 20 jts of 2-3/8". Shut well in, secure well with locks and night caps.
04:30 PM	05:00 PM	P	Drained pump and hardline, winterized equipment pick up location, sifn.
05:00 PM	06:00 PM	P	Travel to Shop.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Comments

Job	Comment
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Crew:

Title	Name	Hours	Vehicle
Supervisor:	Ildefonso, Victor	12.5	85 - Crew PU
Operator:	Medina, Benjamin	12.5	48 - Crew PU
Derrick:	Espino, Jose Sabino	12.5	
Floor Hand:	Gutierrez-Flores, Saul	12.5	
Floor Hand:	Medina, Manuel	12.5	35 - Crew PU
Floor Hand:	Dalmau, Sixtilio	12.5	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

G-pad 12
Base Beam #4 - EQUIPMENT
pump truck # 355
large pit 507
waste pit # 655
P-121 - Black Pusher Trailer
US-5 - Black Hard Line Trailer
Dog House- Kp
Tbg float 128
cement truck 143

Cement truck 395
308 - Green Water Trailer, 130B



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05:30 AM	06:30 AM	P	Travel to Location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SICP: Opsi, SITB: Opsi, SIBHP: 10psi, Check and test ground cables with ohm meter.
07:30 AM	08:30 AM	P	Stand back 2-3/8" tbg (56 stands)
08:30 AM	10:30 AM	P	Laydown rest of 2-3/8" tbg (80 jts).
10:30 AM	11:00 AM	P	JSA with team, rig up wire-line equipment.
11:00 AM	12:00 PM	P	Pick up 4-1/2" wireline set C.I.B.P., RIH and set plug @ 6563'.
12:00 PM	02:00 PM	P	Top off well, pressure test 4-1/2" CIBP @ 6563'. Perform M.I.T@ 500psi/30 min (record in crystal Gauge).
02:00 PM	04:30 PM	P	Perform a C.B.L from 6563'-Surface. Rig down wireline.
04:30 PM	05:00 PM	P	Shut well in, secure well with locks and night caps. Drained pump and hardline, winterized equipment pick up location, sifn.
05:00 PM	06:00 PM	P	Travel to Shop.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Comments

Job	Comment
-----	---------

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Ildefonso, Victor	12.50	85 - Crew PU
Operator:	Medina, Benjamin	12.50	48 - Crew PU
Derrick:	Espino, Jose Sabino	12.50	
Floor Hand:	Gutierrez-Flores, Saul	12.50	
Floor Hand:	Medina, Manuel	12.50	35 - Crew PU
Floor Hand:	Dalmau, Sixtilio	04.50	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

G-pad 12
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Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Travel to Location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SITP:0 psi, SICP:0 psi, SIBHP:10 psi, Check and test ground cables with ohm meter.
07:30 AM	08:30 AM	P	Rig up wireline, Plug #1 RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. EST TOC @ 6536'. POOH
08:30 AM	09:30 AM	P	Armed and RIH w/ 1' 6spf guns and shoot holes for retainer job at 3500' and 3400'. Lay down Guns.
09:30 AM	10:30 AM	P	Run in hole with wireline set 4-1/2" C.I.C.R, (4-1/2" 15.10# casing) set retainer @ 3450'. Rig down wireline.
10:30 AM	11:30 AM	P	Run in hole with 2-3/8" tbg with a stinger @ 3450'. Rig up pump hose.
11:30 AM	01:30 PM	P	Break Circulation (good circulation), Before pumping cement, air valve on pump broke down, had to fixed it, then went back to pumping cement sqz.
01:30 PM	02:00 PM	P	Pump plug#2 (Sussex Sqz) Mixed and pump 40 total sxs (30 sx between 4-1/2"- 9" OH, 5 sxs below CICR, 5 sxs above CICR), 15.8 ppg, 1.15 yield =46 cuft (8.1 bbls slurry). Class G cement with a mix factor of 5.0, chloride level 0., PH level 7.5., 4.7 bbls mix, EST. TOC @ 3384'.
02:00 PM	03:00 PM	P	Stand back 2-3/8" tbg (39 stands), Laydown rest of tbg (33 jts)
03:00 PM	03:30 PM	P	Shut well in, Secure well in with locks and night caps. Drained pump and hardline, winterized equipment pick up location, sifn.
03:30 PM	04:30 PM	P	Travel to Shop.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Comments

Job	Comment
Plug #1	Plug #1 RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. EST TOC @ 6536'. POOH
Plug #2	Pump plug#2 (Sussex Sqz) Mixed and pump 40 total sxs (30 sx between 4-1/2" - 9" OH, 5 sxs below CICR, 5 sxs above CICR), 15.8 ppg, 1.15 yield = 46 cuft (8.1 bbls slurry). Class G cement with a mix factor of 5.0, chloride level 0., PH level 7.5., 4.7 bbls mix, EST. TOC @ 3384'.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Ildefonso, Victor	11.00	85 - Crew PU
Operator:	Medina, Benjamin	11.00	48 - Crew PU
Derrick:	Espino, Jose Sabino	11.00	
Floor Hand:	Gutierrez-Flores, Saul	11.00	
Floor Hand:	Medina, Manuel	11.00	35 - Crew PU

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

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05:30 AM	06:30 AM	P	Travel to Location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SICP:0 psi, SIBHP:10 psi, Check and test ground cables with ohm meter.
07:30 AM	08:30 AM	P	Rig up wireline, Armed and RIH w/ 1' 6spf guns and shoot holes for retainer job at 2000' and 2500'. Lay down Guns.
08:30 AM	09:30 AM	P	Run in hole with wireline set 4-1/2" C.I.C.R, (4-1/2" 15.10# casing) set retainer @ 2400'. Rig down wireline.
09:30 AM	10:00 AM	P	Run in hole with 2-3/8" tbg with a stinger @ 2400'. Rig up pump hose.
10:00 AM	10:30 AM	P	Break Circulation, Pump 30 bbls total (good circulation)
10:30 AM	11:30 AM	P	Pump plug #3 (Courtesy Squeeze) Mixed and pump 185 total sxs (145 sx between 4-1/2"- 9" OH, 10 sxs below CICR, 30 sxs above CICR), 15.8 ppg, 1.15 yield =212.7 cuft (37.5 bbls slurry). Class G cement with a mix factor of 5.0, chloride level 0., PH level 7.5., 22.0 bbls mix, EST. TOC @ 2004'.
11:30 AM	01:00 PM	P	Stand back 2-3/8" tbg (13 stands), Laydown rest of tbg (52 jts),Top of well with fluid.
01:00 PM	01:30 PM	P	Rig up wireline, RIH with casing cutter, cut 4-1/2" casing @ 819', rig down wireline.
01:30 PM	02:00 PM	P	Circulate well clean, (58 bbls).
02:00 PM	02:30 PM	P	Shut well in, Secure well in with locks and night caps.
02:30 PM	03:00 PM	P	Drained pump and hardline, winterized equipment pick up location, sifn.
03:30 PM	04:30 PM	P	Travel to Shop.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Comments

Job	Comment
Plug #3	Pump plug #3 (Courtesy Squeeze) Mixed and pump 185 total sxs (145 sx between 4-1/2" - 9" OH, 10 sxs below CICR, 30 sxs above CICR), 15.8 ppg, 1.15 yield =212.7 cuft (37.5 bbls slurry). Class G cement with a mix factor of 5.0, chloride level 0., PH level 7.5., 22.0 bbls mix, EST. TOC @ 2004'.

Victor Ildefonso shows an extra hour, had to pick up 4-1/2" equipment from A+ yard to Location.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Ildefonso, Victor	12.00	85 - Crew PU
Operator:	Medina, Benjamin	11.00	48 - Crew PU
Derrick:	Espino, Jose Sabino	11.00	
Floor Hand:	Gutierrez-Flores, Saul	11.00	
Floor Hand:	Medina, Manuel	11.00	35 - Crew PU

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

G-pad 12
 Base Beam #4 - EQUIPMENT
 pump truck # 355
 large pit 507
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05:30 AM	06:30 AM	P	Travel to Location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure.SICP:0 psi, SIBHP:10 psi, Check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Do a 30 min. build up test, SICP:0 psi, SIBHP:3 psi, bleed off pressure.
08:00 AM	09:00 AM	P	Rig down work floor, nipple down bop, tbg head, un-land casing, nipple up 8-5/8" surface head and bop.
09:00 AM	10:00 AM	P	Rig up work floor, change out equipment from 2-3/8" to 4-1/2". Rig up pump hose.
10:00 AM	10:30 AM	P	Attempt to circulate, could not get well to circulate,
10:30 AM	11:30 AM	P	Laydown 4-1/2" casing (34 jts).
11:30 AM	12:30 PM	P	Rig down 4-1/2" Equipment and change out equipment from 4-1/2" to 2-3/8".
12:30 PM	01:00 PM	P	Trip in the hole with 2-3/8" tbg, @ 819'. Rig up pump hose.
01:00 PM	02:30 PM	P	Circulate well clean, had some trouble circulating, but got well to circulate clean. (total bbls circulated 72 bbls.)
02:30 PM	03:30 PM	P	Plug 4 (base plug #1) Pump 10 bbls Mud Flush followed by 115 sxs inside 9" OH. 15.8 ppg, 1.15 yield = 132.5 cuft (23.5 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 13.6 bbls mix, 2% C.C. Est. toc @519'.
03:30 PM	04:00 PM	P	Stand Back all 2-3/8" tbg, secure well, with locks and night caps.
04:00 PM	04:30 PM	P	Shut well in, secure well in with locks and night caps, Drained pump and hardline, winterized equipment pick up location, sifn.
04:30 PM	05:30 PM	P	Travel to Shop.

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Comments

Job	Comment
Plug #4	Plug 4 (base plug #1) Pump 10 bbls Mud Flush followed by 115 sxs inside 9" OH. 15.8 ppg, 1.15 yield = 132.5 cuft (23.5 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 13.6 bbls mix, 2% C.C. Est. toc @519'.

Victor Ildefonso & Saul Gutierrez-flores show an extra hour, had to washed 4-1/2" equip. and took to A-plus yard.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Ildefonso, Victor	13.00	85 - Crew PU
Operator:	Medina, Benjamin	12.00	48 - Crew PU
Derrick:	Espino, Jose Sabino	12.00	
Floor Hand:	Gutierrez-Flores, Saul	13.00	
Floor Hand:	Medina, Manuel	12.00	35 - Crew PU
Floor Hand:	Archuleta, Philip	12.00	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

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large pit 507
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05:30 AM	06:30 AM	P	Travel to Location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SIBHP:10 psi, bleed off pressure, Check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Do a 30 min. build up test, SIBHP:5 psi, also had bubbles at surface, bleed off pressure.
08:00 AM	08:30 AM	P	Trip in the hole with 2-3/8" tbg, tag cement @646'. Rig up pump hose.
08:30 AM	11:00 AM	P	Wait on Noble/state to approve base Plug #2.
11:00 AM	11:30 AM	P	Break circulation, pump 10 bbls of Chem. Wash.
11:30 AM	12:30 PM	P	Plug 5 (base plug #2) Pump 10 bbls Mud Flush followed by 50 sxs inside 9" OH. 15.8 ppg, 1.15 yield = 57.5 cuft (10.2 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 6.0 bbls mix, 2% C.C, Est. toc @496'.
12:30 PM	01:00 PM		Stand Back all 2-3/8" tbg, secure well, with locks and night caps.
01:00 PM	01:30 PM		Shut well in, Drained pump and hardline, winterized equipment pick up location, sifn.
01:30 PM	02:30 PM	P	Travel to Shop.

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Comments

Job	Comment
Plug #5	Plug 5 (base plug #2) Pump 10 bbls Mud Flush followed by 50 sxs inside 9" OH. 15.8 ppg, 1.15 yield = 57.5 cuft (10.2 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 6.0 bbls mix, 2% C.C, Est. toc @496'.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Ildefonso, Victor	09.00	85 - Crew PU
Operator:	Medina, Benjamin	09.00	48 - Crew PU
Derrick:	Espino, Jose Sabino	09.00	
Floor Hand:	Gutierrez-Flores, Saul	09.00	
Floor Hand:	Medina, Manuel	09.00	35 - Crew PU

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

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large pit 507
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05:30 AM	06:30 AM	P	Travel to Location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SIBHP:0 psi, Check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Do a 30 min. build up test, SIBHP:0 psi, no bubbles at surface.
08:00 AM	08:30 AM	P	Trip in the hole with 2-3/8" tbg, tag cement @ 554'. Rig up pump hose.
08:30 AM	09:00 AM	P	Break circulation, pump 10 bbls of Chem. Wash.
09:00 AM	10:00 AM	P	Plug 6 (surface Plug) Pump 189 total sxs (90 sxs inside 9" OH, 99 sxs inside 8-5/8"), 15.8 ppg, 1.15 yield = 217.4 cuft, (38.7 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 22.5 bbls mix. From 554' to surface.
10:00 AM	11:00 AM	P	Laydown all 2-3/8" tbg, rig down work floor, tbg. Equipment, nipple down bop, and 8-5/8" surface head, install surface casing night cap.
11:00 AM	01:00 PM	P	Rig down Rig, Pump and Hardline, get all equipment ready to move, pick up location, Move rig and equipment.

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Comments

Job	Comment
Plug #6	Plug 6 (surface Plug) Pump 189 total sxs (90 sxs inside 9" OH, 99 sxs inside 8-5/8"), 15.8 ppg, 1.15 yield = 217.4 cuft, (38.7 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 22.5 bbls mix. From 554' to surface.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Ildefonso, Victor	7.5	85 - Crew PU
Operator:	Medina, Benjamin	7.5	48 - Crew PU
Derrick:	Espino, Jose Sabino	7.5	
Floor Hand:	Gutierrez-Flores, Saul	7.5	
Floor Hand:	Medina, Manuel	7.5	35 - Crew PU

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

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Company Churran
API # 05-123-13572

Tracking # 5561
Sec 32 T 6 R 64

Wireline Daily Work Sheet

Date 12/16/20 Well Name Webster 14-32 Rig # 7 Supervisor Victor

Time Requested on Loc. 9:00AM WL Unit # 473 Pick-up # 22 Mileage 26

Arrived at Loc. 8:00AM Run #1 Ready 8:40AM Waiting on Rig Yes Safety Meeting Held 10:15AM

Notes:

Run #1 CTBP @ 6563' Time Start 10:30AM Time Done 11:25AM

Description ^ Depth ^

Run #2 CBL @ 6563' Time Start 2:05pm Time Done 4:20pm

Run #3 _____ @ _____ Time Start _____ Time Done _____

Run #4 _____ @ _____ Time Start _____ Time Done _____

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time _____ hrs. Total Rig Time _____ hrs. WOO Time _____ hrs. WOC Time _____ hrs.

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges\$ _____

Operator Jake Bailey Sub-Total \$ _____ Tax \$ _____ Total \$ _____

Company Chertron
API # 05-123-13572

Tracking # 5562
Sec 32 T 6 R 64

Wireline Daily Work Sheet

Date 12/17/20 Well Name Webster 14-32 Rig # 7 Supervisor Victor

Time Requested on Loc. 7:00AM WL Unit # 473 Pick-up # 22 Mileage 76

Arrived at Loc. 6:30AM Run #1 Ready 7:00AM Waiting on Rig W Safety Meeting Held 7:40AM

Notes:

Run #1 Bailer @ 6563' Time Start 7:45AM Time Done 8:23AM

Description ^ Depth ^

Run #2 Switch gun @ 3500'/3400' Time Start 8:40AM Time Done 9:15AM

Run #3 CICR @ 3450' Time Start 9:30AM Time Done 10:05AM

Run #4 @ Time Start Time Done

Run #5 @ Time Start Time Done

Run #6 @ Time Start Time Done

Total WL Time _____ hrs. Total Rig Time _____ hrs. WOO Time _____ hrs. WOC Time _____ hrs.

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges\$ _____

Operator John Butler Sub-Total \$ _____ Tax \$ _____ Total \$ _____

Company Chesiron
API # 05-123-13572

Tracking # 5563
Sec 32 T 6 R 64

Wireline Daily Work Sheet

Date 12/18/20 Well Name Webster 14-32 Rig # 7 Supervisor Victor

Time Requested on Loc. 7:00AM WL Unit # 473 Pick-up # 22 Mileage 26

Arrived at Loc. 6:30AM Run #1 Ready 7:00AM Waiting on Rig NO Safety Meeting Held 7:20 AM

Notes:

Run #1 Switch gun @ 2500' / 2000' Time Start 7:30AM Time Done 7:55AM

Description ^ Depth ^

Run #2 CTCR @ 2400' Time Start 8:05AM Time Done 8:35AM

Run #3 Cutter @ 819' Time Start 12:25pm Time Done 12:45pm

Run #4 @ Time Start Time Done

Run#5 @ Time Start Time Done

Run #6 @ Time Start Time Done

Total WL Time _____ hrs. Total Rig Time _____ hrs. WOO Time _____ hrs. WOC Time _____ hrs.

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges\$ _____

Operator Jake Bailey Sub-Total \$ _____ Tax \$ _____ Total \$ _____