

PICEANCE VLY

KP 17-06S-091W

KP 23-17 Pad

Jolley 17-4D

WORKOVER

Operation Summary Report

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1 General

1.1 Customer Information

Company	PICEANCE VLY
Representative	
Address	

1.2 Well Information

Well	Jolley 17-4D		
Project	KP 17-06S-091W	Site	KP 23-17 Pad
Rig Name/No.		Event	WORKOVER
Start date	3/3/2021	End date	3/5/2021
Spud date	6/5/2007	UWI	Jolley 17-4D
Active datum	Orion @6,145.0ft (above Mean Sea Level)		
Afe No./Description	/		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
2/26/2021	0:00							Caught dual pad plunger 2" JUC pulled FBSV @ 6791' with scale and cagewear 1.75" GR to WLTD @ 7037' Sales
3/3/2021	0:00 10:00	10.00		WSI	01	P		WSI PSI's 295/275/275
	10:00 10:45	0.75		MIRU	01	P		MIRU EWS 319
	10:45 11:00	0.25		MIRU	01	P		Kill tbg with 10 bbls ND Prod head NU BOP's
	11:00 11:30	0.50		LOC	01	P		RU Floor and tongs Insert test pup jnt Pressure test Bop's to 400/4000 psi GOOD TEST
	11:30 12:00	0.50		POOH	02	P		Prep to unland tbg Unland tbg SW 45k Strip off Hanger Strip in rubber
	12:00 14:00	2.00		POOH	01	P		POOH with visually inspecting with 138 jnts to leave a 76 jnt tail string (2400') tbg in good condition
	14:00 14:30	0.50		PLUG	01	P		Kill casing with 30 bbls and trickle Pull rubber Make up TSBP BHA: 2' Flag 1 jnt 1.78" seat nipple 3 3/4" Retrieving head 4 1/2" TSBP 2 3/8" EUE drain sub 66 jnt tail string
	14:30 15:30	1.00		RIH	01	P		RIH with TSBP BHA to 1598' jnt #32 Tagged parted casing @ 20'+/-
	15:30 15:45	0.25		PLUG	02	P		Set TSBP @ 1528" TCE SW before set 20k Pack off to 40k J-Off TSBP SW after J-off 17k EOT @ 4004' (127' above TP)
15:45 16:15	0.50		PUMP	04	P		Fill Casing with 30 bbls	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
	16:15 16:45	0.50		POOH	01	P		POOH with Retrieving head Stopping to top of casing with fluid @ 50'
	16:45 17:00	0.25		LOC	01	P		RD floor and tongs
	17:00 17:30	0.50		LOC	01	P		Dig out around wellhead prep for casing repair in the am
	17:30 17:45	0.25		LOC	01	P		Secure well Drain up SDFN
	17:45 0:00	6.25		WSI	01	P		WSIFN
3/4/2021	0:00 7:00	7.00		WSI	01	P		WSI NA/0/0
	7:00 7:30	0.50		LOC	01	P		ND BOP's
	7:30 8:00	0.50		POOH	01	P		Remove Casing Head
	8:00 8:15	0.25		POOH	01	P		POOH with 20' stump of casing (Pin on bottom) Pull casing slips
	8:15 9:00	0.75		FISH	02	P		Make up 7 3/4" overshot with 5" Grapple RIH with LH Drillpipe and latch onto fish @ 20' Pull test to 25k Fill hole with 2 bbls
	9:00 9:30	0.50		MIRU	05	P		MIRU DLD Wireline RIH with 1 11/16" stringshot Set up in collar @ 63'
	9:30 10:00	0.50		FISH	01	P		Perform Backoff @ 63' POOH with Stringshot RDMO DLD
	10:00 10:30	0.50		POOH	01	P		POOH with Overshot and recover 1 jnt 4 1/2" Casing (Pin on bottom)
	10:30 11:00	0.50		RIH	01	P		RIH with 2 jnts of 4 1/2" 11.6# P-110 LTC with collar on bottom Tag Fishtop @ 65' Attempt to screw into string but couldn't get over it POOH and install coupler with cutlip guide RIH with 2 jnts and tag FT Drop over Screw into casing string (17 rounds) Torque string to 2600 Ft/Lbs
	11:00 11:15	0.25		PUMP	01	P		Pull test casing to 80k CASING PARTED @ 65K
	11:15 11:30	0.25		POOH	01	P		POOH with 2 jnts new casing with a parted pin inside bottom collar
	11:30 12:00	0.50		FISH	02	P		Make up 7 3/4" overshot with 4 1/2" Grapple RIH with LH Drillpipe and latch onto fish @ 95' Pull test to 80K
	12:00 12:30	0.50		WIRE	01	P		MIRU DLD Wireline RIH with 1 11/16" stringshot Set up in collar @ 95'
	12:30 13:00	0.50		WIRE	01	P		Perform Backoff @ 95' POOH with Stringshot RDMO DLD
	13:00 13:30	0.50		WELL	01	P		Pull casing to 78k Pressure test casing to 1000 psi FOR 15 min GOOD TEST Drop slips Land casing in slips @ 78k
	13:30 14:30	1.00		LOC	01	P		Cut off casing stump RD Tongs and floor Install Tbg Head Pressure test seals in tbg head to 10k GOOD TEST
14:30 15:00	0.50		MIRU	01	P		Install BOP's Pressure test BOP's to 400/4000 psi GOOD TEST	
15:00 15:15	0.25		LOC	01	P		RU Floor and tongs Prep to run tbg	
15:15 15:30	0.25		RIH	01	P		Make up 4 1/2" Retrieving head	
15:30 16:30	1.00		RIH	01	P		RIH and latch onto TSBP @ 2000'	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
	16:30 16:45	0.25		LOC	01	P		Unset TSBP Casing went on vacuum SW 25k
	16:45 17:30	0.75		POOH	01	P		POOH with TSBP Remove TSBP From Tail string
	17:30 18:00	0.50		WSI	01	P		Secure well Drain up SDFN
	18:00 0:00	6.00		WSI	01	P		WSIFN
3/5/2021	0:00 7:00	7.00		WSI	01	P		WSI PSI's 270/270/0
	7:00 7:45	0.75		MIRU	01	P		Kill tbg with 10 bbls MIRU CK Hydrotesters (Tool OD 1.9")
	7:45 11:30	3.75		RIH	01	P		Hydrotest in hole with 214 jnts to land depth @ 6792.3' Replaced 1 jnt with White band L-80 (Blew hole with tester)
	11:30 11:45	0.25		WELL	01	P		Land tbg on hanger @ 6792.3' With 214 jnts N-80,SN,NC Bleed off stack and check seal GOOD SEAL Hydrotest hanger connection GOOD TEST
	11:45 12:00	0.25		RDMO	01	P		RDMO CK Hydrotesters
	12:00 12:15	0.25		RDMO	01	P		RD tongs and floor
	12:15 12:45	0.50		RDMO	01	P		ND BOP's NU Prod head
	12:45 13:45	1.00		RDMO	01	P		RDMO Ensign 319
	13:45 0:00	10.25		WSI	01	P		WSI awaiting production Bbls to recover:160