

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/11/2021

Submitted Date:

03/16/2021

Document Number:

698600612

**FIELD INSPECTION FORM**Loc ID 320461 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

20 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203821	WELL	SI	12/01/2019	GW	001-09381	VERNON GRADY 12-20	SI

**General Comment:**

This is an orphaned well inspection with emphasis on critical maintenance, verification and inventory of equipment, and identifying possible task required for potential well plugging and abandonment, flowline removal/abandonment, and equipment decommissioning/removal.

Inspection completed for Orphaned Well Program and is intended for planning purposes only and does not close any open or pending corrective actions or levied penalties. All other open/required task for well/location remain open until completed by operator and closed by COGCC.

Inspection may also identify critical maintenance task that require immediate action to avoid potential public safety issue, environmental hazard, or endanger wildlife resources as determined at time of inspection by OWP Inspector.

See link at end of report for path to downloadable pictures.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Production facility accessed off maintained CR. Well access by two track road from production facility.		
Corrective Action		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Missing.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	Location will require COGCC emergency contact sticker if moved into OWP.	
Corrective Action:		Date: _____

<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Concrete, wood, and trash pile at tank battery.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Impacted soil staining at heater treater and produced water pit.		
Corrective Action:		Date:	

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead and wellhead tree.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Steel treater shed.		
Corrective Action:		Date:	
Type: Flow Line	# 17		

Comment:	Additional lines maybe present but were not noted due to conditions at location. (1) at wellhead. (1) at horse shoe riser between well and tank battery. (6) at tank battery. (9) at heater shed. (2) plugged risers and (1) open ended riser.				
Corrective Action:				Date:	
Type: Vertical Separator	# 1				
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift	# 1				
Comment:					
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Radio tower.				
Corrective Action:				Date:	
Type: Vertical Heater Treater	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors	# 1				
Comment:	Vertical heater treater.				
Corrective Action:				Date:	
Type: Bradenhead	# 0				
Comment:	Bradenhead did not appear to be plumbed to surface.				
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:	Wildlife screening. Tank bottom fluids.				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	Unmarked
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:	Shared berm area with production tanks.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		39.898479,-104.209190
Comment:	Tanks appear to have less than 2' of fluids (tank bottom).				

Corrective Action:		Date:	
<b>Paint</b>			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
<b>Berms</b>			
Type	Capacity	Permeability (Wall)	Maintenance
Earth			
Comment:	Currently do appear to be maintained.		
Corrective Action:	Date:		
<b>Venting:</b>			
Yes/No	NO		
Comment:	No venting noted at time of inspection.		
Corrective Action:	Date:		
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:	Date:		

**Inspected Facilities**Facility ID: 203821 Type: WELL API Number: 001-09381 Status: SI Insp. Status: SI**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Scout card reflects SI 12/1/2019. Braden Head test report dated 6/4/2020. No MIT in electronic well file.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater issues noted at time of inspection.Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
If well is moved into OWP task will include decommission of production facilities and well P&A. Decommission task will include clean-up, removal and haul off of (2) 400 BBL tank and (1) fiberglass produced water pit. Removal of Vertical heater treater, vertical separator, steel treater shed, radio tower, and abandonment of (17) water, oil and gas lines. Well plugging and abandonment work would require pulling tubing and possibly intermediate casing string. Cement quantity and plug placement to be determined. The environmental task will require closing of tank battery, and possible testing, clean-up, and remediation of possible impacted soils. The production facility and well site would require final reclamation task of the overall disturbed areas. Both sites are level and would not require extensive contouring work.	stjohnw	03/16/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600618	OWP inspection photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5377772">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5377772</a>