

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/11/2021

Submitted Date:

03/16/2021

Document Number:

698600610

FIELD INSPECTION FORM

 Loc ID: 320449 Inspector Name: St John, William (Cal) On-Site Inspection: 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10711
 Name of Operator: PAINTED PEGASUS PETROLEUM LLC
 Address: 16820 BARKER SPRINGS RD #521
 City: HOUSTON State: TX Zip: 77084
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 16 Number of Comments
 0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|-------|----------------------------|---------|
| Hickey, Mike | | michael.hickey@state.co.us | |
| Conklin, Curtis | | curtis.conklin@state.co.us | |
| Ferrin, Jeremy | | jeremy.ferrin@state.co.us | |
| Andrews, Dave | | david.andrews@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------|-------------|
| 203785 | WELL | SI | 04/01/2020 | OW | 001-09345 | HSR-LONNIE 11-8 | SI |

General Comment:

This is an orphaned well inspection with emphasis on critical maintenance, verification and inventory of equipment, and identifying possible task required for potential well plugging and abandonment, flowline removal/abandonment, and equipment decommissioning/removal.

Inspection completed for Orphaned Well Program and is intended for planning purposes only and does not close any open or pending corrective actions or levied penalties. All other open/required task for well/location remain open until completed by operator and closed by COGCC.

Inspection may also identify critical maintenance task that require immediate action to avoid potential public safety issue, environmental hazard, or endanger wildlife resources as determined at time of inspection by OWP Inspector.

See link at end of report for path to downloadable pictures.

| Location | | | |
|--|---|--------|-----------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Access to well site is off maintained CR and onto two track road into well. | | |
| Corrective Action: | | Date: | |
| Overall Good: <input type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Emergency Contact Number: | | | |
| Comment: | Location will require COGCC emergency contact sticker if well is moved into OWP. | | |
| Corrective Action: | | Date: | |
| Good Housekeeping: | | | |
| Type | WEEDS | | |
| Comment: | Location is not currently being maintained. Visible dried weed stalks around pumping unit and wellhead. | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Stained impacted soil under and around prime mover. Extent and clean up would be determined during plug and abandonment task. | | |
| Corrective Action: | | Date: | |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| Type | PUMP JACK | | |
| Comment: | Steel mesh safety barrier. | | |
| Corrective Action: | | Date: | |
| Equipment: | | | |
| Type: Prime Mover | # 1 | | corrective date |
| Comment: | Gas operated. | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | Appears plumbed to surface. | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |

| | | | |
|---------------------------|---|-------|--|
| Corrective Action: | | Date: | |
| Type: Flow Line | # 2 | | |
| Comment: | Production line and supply gas line. Production from operating well is to remote production facility #320448. | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Wellhead and tree. Rods and tubing are currently in well. | | |
| Corrective Action: | | Date: | |
| Type: Other | # 1 | | |
| Comment: | Chemical tank and containment. | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|-----------------------|
| CRUDE OIL | 1 | 400 BBLs | STEEL AST | | 39.868389,-104.244803 |
| Comment: | Well produces fluids to remote production facility #320448. | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|---|--|-------|
| Yes/No | NO | | |
| Comment: | No venting noted at time of inspection. | | |
| Corrective Action: | | | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

Inspected Facilities

Facility ID: 203785 Type: WELL API Number: 001-09345 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Scout card reflects SI 4/1/2020. Braden Head test dated 6/3/2020. No MIT in electronic well file.

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|---------|------------|
| If well is moved into OWP task will include well P&A and reclamation. Removal of wellhead equipment consisting of pump jack, prime mover, and flowlines. Production flowline will be off site as well produces to remote production facility location #320488. Well plugging and abandonment work would require pulling rods, tubing and possibly intermediate casing string. Cement quantity and plug placement to be determined. The environmental task will require possible testing, clean-up, and remediation of possible stained impacted soils at wellhead. Location would require final reclamation of the overall disturbed area. Foot print is level and would not require extensive contouring work. | stjohnw | 03/15/2021 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|------------------------|---|
| 698600616 | OWP Inspection photos. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5377730 |