

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/08/2021

Submitted Date:

03/16/2021

Document Number:

698600608

FIELD INSPECTION FORM

 Loc ID 320136 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10711
 Name of Operator: PAINTED PEGASUS PETROLEUM LLC
 Address: 16820 BARKER SPRINGS RD #521
 City: HOUSTON State: TX Zip: 77084
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202789	WELL	SI	01/01/2019	GW	001-08194	MOREHEAD 41-9 1	SI

General Comment:

This is an orphaned well inspection with emphasis on critical maintenance, verification and inventory of equipment, and identifying possible task required for potential well plugging and abandonment, flowline removal/abandonment, and equipment decommissioning/removal.

Inspection completed for Orphaned Well Program and is intended for planning purposes only and does not close any open or pending corrective actions or levied penalties. All other open/required task for well/location remain open until completed by operator and closed by COGCC.

Inspection may also identify critical maintenance task that require immediate action to avoid potential public safety issue, environmental hazard, or endanger wildlife resources as determined at time of inspection by OWP Inspector.

See link at end of report for path to downloadable pictures.

Location			
Lease Road:			
Type	Access		
comment:	Access to production equipment and tank battery are off dirt farm road. Well site is in active ag field and may require seasonal coordination to avoid crop damage.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Location will require COGCC emergency contact sticker if well is moved into the OWP for plugging and abandonment.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused pumping unit is at wellhead with prime mover and horsehead removed. Horsehead has been laid down beside pumping unit. Prime mover is not on location.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	Location is not currently being maintained. Presence of dried weed stalks at tank battery and well site.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Two empty 55 gallon drums inside pumping unit safety barriers.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Steel rail safety barriers.		
Corrective Action:		Date:	
Equipment:			
Type: Bird Protectors	# 1		corrective date

Comment:	Horizontal heated separator.			Date:	
Corrective Action:				Date:	
Type: Flow Line	# 11				
Comment:	Identified (11) flowlines/risers. Others may exist and were not located due to current conditions at location. (4) at tank battery (5) at horizontal separator. (2) at wellhead.				
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Wellhead and tree.				
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Pumping unit base support appears to be wood cribbing. Currently unable to determine if there is a concrete base.				
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:	Located four anchors.				
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:	Appears to be plumbed to surface.				
Corrective Action:				Date:	
Type: Pump Jack	# 1				
Comment:	Disconnected and not in use. No rods in wel. Well appears to produced using currently by plunger lift system.				
Corrective Action:				Date:	
Type: Plunger Lift	# 1				
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,
Comment:	Vault appears to contain little fluid visible fluids appear to be primarily bottom fluids.				
Corrective Action:				Date:	

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment: Shared berm area with vault located inside production tank berms.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		39.864416,
Comment: Tank appears to contain less than 2' of fluids (tank bottom).					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment: At time of inspection berms do not appear to be maintained.					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment: At time of inspection well appears to be shut in with valves closed. No venting noted.					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 202789 Type: WELL API Number: 001-08194 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Scout card production record reflects SI date of 9/1/2018. Document file contains Braden Head test report dated 6/3/20. No MIT in electronic well file.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
If well is not returned to service and moved to OWP site will require decommission of remote production facilities and well P&A. Decommission task will include clean-up, removal and haul off of 300 BBL tank and a concrete sump/vault. Removal of horizontal heated separator and abandonment of (11) water, oil and gas lines. At least one of these would be production line from well to remote production facility. Removal of wellhead equipment consisting of pump jack and removed horsehead and bridle. Well plugging and abandonment work would require pulling tubing and possibly intermediate casing string. Cement quantity and plug placements to be determined. The environmental task will require closing of tank battery, and possible testing, clean-up, and remediation of possible impacted soils at wellhead and production facilities. Location would require final reclamation task of the overall disturbed areas. Foot print areas are level and would not require extensive contouring work.	stjohnw	03/15/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600614	OWP Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5377657