

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402627168

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 74165 Contact Name Edward Ingve
Name of Operator: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #225
City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com

API Number: 05-001-07206 OGCC Facility ID Number: 201802
Well/Facility Name: BRADBURY B Well/Facility Number: 1
Location QtrQtr: SWNW Section: 14 Township: 2S Range: 60W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: SI Third Creek Gas Gathering System well. Well did not qualify for alternative MIT procedure due to high bradenhead pressure.

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 6356'-6372' Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 6318

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes rows for test results and casing pressure measurements.

Test Witnessed by State Representative? OGCC Field Representative Medina, Justin

OPERATOR COMMENTS: Mechanical Integrity Test was performed on the Bradbury B-1 as a requirement of Warning Letter document number 402491859 issued 9/17/2020. The Bradbury B-1 did not qualify for the alternative MIT procedure developed with COGCC staff that the other warning letter referenced wells received due to elevated bradenhead pressure found on the Bradbury B-1. Now that the well's casing successfully has demonstrated integrity a plan will be discussed with COGCC staff to address the high bradenhead pressure.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Edward Ingve
Title: Manager/Owner Email: ed@renegadeoilandgas.com Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

402630138

PRESSURE CHART

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)