

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type PUMP JACK

Comment: AG fencing

Corrective Action:

Date: _____

Equipment:

corrective date

Type: Prime Mover # 1

Comment: Gas motor

Corrective Action:

Date: _____

Type: Horizontal Heated Separator # 1

Comment:

Corrective Action:

Date: _____

Type: Bradenhead # 1

Comment:

Corrective Action:

Date: _____

Type: Gas Meter Run # 1

Comment:

Corrective Action:

Date: _____

Type: Pump Jack # 1

Comment:

Corrective Action:

Date: _____

Type: Ancillary equipment # 1

Comment: automation

Corrective Action:

Date: _____

Type: Bird Protectors # 1

Comment:

Corrective Action:

Date: _____

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 202464 Type: WELL API Number: 001-07869 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well has been shut in since 8/1/18 needs MIT per Mechanical integrity test rules. Violation linked to warning letter document # 402493101. Contact COGCC engineering

Corrective Action: Well must be either:
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 03/08/2021

BradenHead

Date of Last Brhd Test: 05/12/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 3/8/21 at approximately 1500 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Bowen Amoco 44-08 Company Name- Goodwin Energy Management LLC API- 05-001-07869 In Adams County Colorado. While there, I observed SI well During this inspection the following possible compliance issues were observed: Well has been shut in since 8/1/18 needs MIT per Mechanical integrity test rules. Violation linked to warning letter document # 402493101. Contact COGCC engineering. Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 3/8/21 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	medinaj	03/08/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402622465	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5371090
699502362	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5371089