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FORM 17 Rev. 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 88370 3. BLM Lease No: _____
 2. Name of Operator: Timka Resources
 4. API Number: 05-121-09902 5. Multiple completion? Yes No
 6. Well Name: Rickie A Wood trust Number: 1
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW 17 3N51W 6
 8. County: Washington 121 9. Field Name: Hardway 33550
 10. Minerals: Fee State Federal Indian
 11. Date of Test: 3-11-21
 12. Well Status: Flowing Shut in
 Gas Lift Pumping Injection
 Clock/Intermittent
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. STEP 1: EXISTING PRESSURES

Record all pressures as found	Tubing: Fm: <u>30</u>	Tubing: Fm: _____	Prod. Casing: Fm: <u>30</u>	Intermediate Csg: _____	Surface Casing: <u>0</u>
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15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST

Buried valve? Yes No Confirmed open? Yes No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?
 Yes No Gas Liquid

Character of Bradenhead fluid: Clear Fresh
 Sulfur Salty Black
 Other: (describe) None

Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: Tubing:	Fm: Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow:
00:	<u>30</u>		<u>30</u>		<u>0</u>
05:	<u>30</u>		<u>30</u>		<u>0</u>
10:	<u>30</u>		<u>30</u>		<u>0</u>
15:	<u>30</u>		<u>30</u>		<u>0</u>
20:	<u>30</u>		<u>30</u>		<u>0</u>
25:	<u>30</u>		<u>30</u>		<u>0</u>
30:	<u>30</u>		<u>30</u>		<u>0</u>

Note instantaneous Bradenhead PSIG at end of test: > 0

17. STEP 4: INTERMEDIATE CASING TEST

Buried valve? Yes No Confirmed open? Yes No

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?
 Yes No Gas Liquid

Character of Intermediate fluid: Clear Fresh
 Sulfur Salty Black
 Other: (describe) _____

Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: Tubing:	Fm: Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
00:					
05:					
10:					
15:					
20:					
25:					
30:					

Note instantaneous Intermediate Casing PSIG at end of test: > _____

18. Comments: _____

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Todd Pinaker Title: Agent Phone: 970-590-5617
 Signed: [Signature] Title: Agent Date: 3-11-2021
 WITNESSED BY: [Signature] Title: pumper Agency: Timka