

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

12/08/2020

Document Number:

402545207

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10091 Contact Person: Don Wilbourn
Company Name: BERRY PETROLEUM COMPANY LLC Phone: (970) 285-5207
Address: 11117 RIVER RUN BLVD Email: dwilbourn@bry.com
City: BAKERSFIELD State: CA Zip: 93311
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 479543 Flowline System Name: Garden Gulch

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: GARFIELD
Qtr Qtr: NESW Section: 6 Township: 6S Range: 96W Meridian: 6
Latitude: 39.553710 Longitude: -108.151543
GPS Quality Value: Type of GPS Quality Value: Measurement Date: 12/01/2020

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 05/01/2008
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 10.000 Type of Fluid Transferred: Natural Gas
Max Anticipated Operating PSI: 230 Testing Pressure: Test Date:

Description of Corrosion Protection:

This line is equipped with cathodic protection for external corrosion prevention and utilizes chemical injection at the wellheads for internal corrosion protection.

Description of Integrity Management Program:

Berry pressure tests the lines annually and operators perform daily AVO inspections of the pipeline right-of-ways during their rounds.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

This is an existing pipeline network placed into service more than a decade ago. The lease has passed through several companies in the intervening years and none of the current Berry personnel worked at this location when the line was constructed, as a result we have limited knowledge of the construction methods used.

OPERATOR COMMENTS AND SUBMITTAL

Comments Berry does not know the exact date the line went into service as it occurred under a different operator more than a decade ago however we do know its construction was completed and it started service in 2008.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/08/2020 Email: jarmstrong@bry.com

Print Name: Jon Armstrong Title: EH&S Rep, Sr.

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 3/4/2021

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

| | |
|-----------|---------------------------------|
| 402545207 | Form 44 Approved-F/ReG |
| 402545215 | FLOWLINE SYSTEM GEODATABASE GDB |
| 402617874 | Form44 Submitted |

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

| | | Stamp Upon Approval |
|--|--|---------------------|
| | | |

Total: 0 comment(s)