

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/24/2020

Document Number:

402183969

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 95620 Contact Person: Steve James  
Company Name: WESTERN OPERATING COMPANY Phone: (303) 8932438  
Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com  
City: DENVER State: CO Zip: 80204  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 312146 Location Type: Production Facilities  
Name: NELSON-68N54W Number: 17SENW  
County: LOGAN  
Qtr Qtr: SENW Section: 17 Township: 8N Range: 54W Meridian: 6  
Latitude: 40.661400 Longitude: -103.440030

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479456 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.665421 Longitude: -103.445876 PDOP: Measurement Date: 09/17/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 312146 Location Type: Well Site  No Location ID  
Name: NELSON-68N54W Number: 17SENW  
County: LOGAN  
Qtr Qtr: SENW Section: 17 Township: 8N Range: 54W Meridian: 6  
Latitude: 40.661400 Longitude: -103.440030

Flowline Start Point Riser

Latitude: 40.661445 Longitude: -103.439998 PDOP: Measurement Date: 09/17/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 02/28/1954

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Fixed GDB issue
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/24/2020 Email: marta@westernoperating.com

Print Name: Marta Reid Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 2/22/2021

## Conditions of Approval

**COA Type**

**Description**

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## Attachment Check List

**Att Doc Num**

**Name**

402183969	Form 44 Approved-O
402539459	OFF-LOCATION FLOWLINE GEODATABASE SHP
402606908	OFF-LOCATION FLOWLINE GIS SHP
402607023	Form44 Submitted

Total Attach: 4 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)