

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION
Receive Date:
01/28/2020
Document Number:
402289160

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470274 Location Type: Production Facilities
Name: Ralph Facility Number: 61N64W25 NWNE
County: WELD
Qtr Qtr: NWNE Section: 25 Township: 1N Range: 64W Meridian: 6
Latitude: 40.029170 Longitude: -104.498752

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 479367 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.028930 Longitude: -104.498800 PDOP: 2.7 Measurement Date: 05/01/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328354 Location Type: Well Site No Location ID
Name: RALPH-61N64W Number: 25NWNE
County: WELD
Qtr Qtr: NWNE Section: 25 Township: 1N Range: 64W Meridian: 6
Latitude: 40.027730 Longitude: -104.496690

Flowline Start Point Riser

Latitude: 40.027740 Longitude: -104.496760 PDOP: 2.7 Measurement Date: 05/01/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 09/07/1992
Maximum Anticipated Operating Pressure (PSI): 240 Testing PSI: 300
Test Date: 12/10/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/28/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 2/12/2021

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402289160	Form 44 Approved-O
402289168	OFF-LOCATION FLOWLINE GEODATABASE SHP
402296751	PRESSURE TEST
402598906	Form44 Submitted

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)